Submit 5 Cornes
Appropriate District Office DISTRICT | P.O. BOR 1980, Hobbs, NM 88240

DISTRICT B. P.O. Drawer DD, Associa, NM 88210

## State of New Mexico Erry, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros RA., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMEDADA HECC CODDODA							
AMERADA HESS CORPORA	ATION		·····		30025	05657	
Great	NEU MEVICO C	00065					
DRAWER D, MONUMENT,  ADOM(1) for Filing (Check proper box)	NEW MEXICO 8	38265	X Other (Please exp	slair)	<u> </u>		
w Well	Change in	Transporter of:	_				
completion		Dry Gas	EFFECTIVE	11-01-93.			
sange is Operator	Casingheed Ges	Condensate					
change of operator give same I address of previous operator							
DESCRIPTION OF WELL	ANDIFACE						
		Pool Name, Including	g Formation	Kind o	Lesse	į,	ase No.
NORTH MONUMENT G/SA		EUNICE MO	NUMENT G/SA	State,	Federal or Fee	B-113	31-3
ocation			-				
Unit Letter B	: <u>660</u>	_ Feet From The $\frac{N}{N}$	ORTH Line and 19	9 <u>80</u> Fe	et From The	EAST	Lit
Section 20 Towash	nip 19S	Range 37E	, NMPM,	LEA	Į.		County
Section 20 Towns	155	Kange 37 L	11441144				
I. DESIGNATION OF TRAI			RAL GAS			<del></del>	
ame of Authorized Transporter of Oil	ON Coade	a pake	Address (Give address to P.O. BOX 4666				
EOTT OIL PIPELINE Column of Authorized Transporter of Casi		or Dry Gas	Address (Give address to				
WARREN PETROLEUM CO			P.O. BOX 1589	, TULSA,	OK 74102	) -	<u>,</u>
well produces oil or liquids,	Unit Sec.	, , , -	is gas actually connected	When	7		
ve location of tanks.	B 1 20	19S 37E	<u> </u>				
this production is commingled with the V. COMPLETION DATA	it from any other lease of	r pool, give comming!	ing order number:	-			
	Oil We	II Ges Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Designate Type of Completion		i	<u> </u>	_i	<u>i                                     </u>		
ate Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
ACTED OF THE PARTY			•		Tooling Depart		
erformions					Depth Casing	Shoe	
					1		
			CONTRACTOR OF THE PARTY OF THE	~ <b>~~</b>	1		
WA E 017E		<del></del>	CEMENTING RECO		1 .	ACVC CEL	ENT
HOLE SIZE		, CASING AND TUBING SIZE	CEMENTING RECO		S	ACKS CEN	ENT
HOLE SIZE		<del></del>	<del></del>		S	ACKS CEN	ENT
HOLE SIZE		<del></del>	<del></del>		S	ACKS CEM	ENT
	CASING & 1	TUBING SIZE	<del></del>		s	ACKS CEN	ENT
. TEST DATA AND REQUI	CASING & 1	TUBING SIZE	DEPTH S	ET			
'. TEST DATA AND REQUI	CASING & 1	TUBING SIZE	<del></del>	ET allowable for th	is depth or be f		
TEST DATA AND REQUIDED WELL Test must be after Date First New Oil Rug To Tank	EST FOR ALLOW r recovery of total volume Date of Test	TUBING SIZE	DEPTH S  be equal to or exceed top  Producing Method (Flow	ET allowable for th	is depth or be f		
OIL WELL (Test must be after Date First New Oil Rug To Tank	EST FOR ALLOW	TUBING SIZE	DEPTH S  DE equal to or exceed top	ET allowable for th	is depth or be f		
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TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rug To Tank Leogth of Test	EST FOR ALLOW recovery of total volum Date of Test Tubing Press:re	TUBING SIZE	DEPTH S  The equal to or exceed top  Producing Method (Flow  Casing Pressure	ET allowable for th	is depth or be felc.)  Choke Size		
TEST DATA AND REQUIDED TO TEST DATA AND REQUIDED TO TEST OF TE	EST FOR ALLOW recovery of total volum Date of Test Tubing Press:re	TUBING SIZE	DEPTH S  The equal to or exceed top  Producing Method (Flow  Casing Pressure	ET allowable for th	is depth or be felc.)  Choke Size		
7. TEST DATA AND REQUI	EST FOR ALLOW recovery of total volum Date of Test Tubing Press:re	TUBING SIZE	DEPTH S  The equal to or exceed top  Producing Method (Flow  Casing Pressure	ellowable for th	is depth or be felc.)  Choke Size	or full 24 ho	
TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rug To Tank Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	CASING & 1  EST FOR ALLOW recovery of total volume Date of Test  Tubing Press:re  Oil - Bbls.	TUBING SIZE  VABLE  Me of load oil and must	DEPTH S  be equal to or exceed top Producing Method (Flow Casing Pressure  Water - Bbls.	ET  allowable for the pump, gas lift,	Choke Size  Gas- MCF	for full 24 ho	
TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rus To Tank Arogh of Test  Arogh of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	EST FOR ALLOW recovery of total volum Date of Test Tubing Press re Oil - Bbls.	TUBING SIZE  VABLE  Me of load oil and must	DEPTH S  The equal to or exceed top  Producing Method (Flow  Casing Pressure  Water - Bbls.	ET  allowable for the pump, gas lift,	is depth or be felc.)  Choke Size  Gas- MCF	for full 24 ho	
TEST DATA AND REQUIDED WELL (Test must be after Date First New Oil Rus To Tank Angth of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)	CASING & 1  EST FOR ALLOW recovery of total volum Date of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Sh	VABLE  Le of load oil and must	DEPTH S  be equal to or exceed top Producing Method (Flow Casing Pressure  Water - Bbls.	ET  allowable for the pump, gas lift,	Choke Size  Gas- MCF	for full 24 ho	
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TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as	CASING & 1  EST FOR ALLOW recovery of total volum Date of Test  Tubing Pressure Oil - Bbls.  Length of Test  Tubing Pressure (Sh	VABLE  We of load oil and must  nut-in)  IPLIANCE  pervation  given above	DEPTH S  DEP	ET  allowable for the pump, gas lift,	Gravity of C	for full 24 hos	ers.)
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TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Rug To Tank  Leogth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m  Signature  TERRY HARVE	CASING & 1  EST FOR ALLOW Precovery of total volume Date of Test  Tubing Pressure Oil - Bbls.  Length of Test  Tubing Pressure (Sh  CATE OF COM gulations of the Oil Cons and that the information g by knowledge and belief.	VABLE Le of load oil and must  SSISTANT	DEPTH S  De equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbls.  Bbls. Condensate/MMC Casing Pressure (Shut-in OIL C( Date Appro	allowable for the pump, gas lift,	Choke Size  Gas- MCF  Choke Size  Choke Size  ATION  1 8 180	Frinder caux	ers.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.