

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B1431	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "T" Btry 3
3. Address of Operator Drawer D, Monument, New Mexico		9. Well No. No. 6
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 20 TOWNSHIP 19S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3683' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-24 Thru 10-5-86

MIRU pulling unit & pulled rods & pump. Removed well head, installed BOP & pulled tbg. McCullough ran 6-5/8" CIBP set at 3685' w/pkr. at 3595'. Tested CIBP to 1200#. Held ok. Recovered pkr and spotted 6 sks class "C" Neat Cement on top of CIBP. Ran 4" csg. gun & perforated 6-5/8" csg. w/2 Jumbo Jet Shots at 2525'. Ran pkr & broke circ on 8-5/8" csg. annulus, circ to pit & pumped 10 B.W. into formation. Recovered pkr. & ran Poppet type retainer set at 2402'. Loaded csg. & press. to 500#. Halliburton cement squeezed 6-5/8" csg at 2525', circ to surface on 8-5/8" intermediate csg & cement squeezed into formation w/total of 400 sks. Class "C" Neat cement. WOC & ran 5-7/8" bit & checked top of retainer at 2402'. Drld. retainer & cement fr. 2402' to 2411' & cement fr. 2411' to 2550' Circ hole clean & press. tested squeeze w/1000# for 30 min. Held ok. Drld cement fr. 3650' to 3685' and CIBP fr 3685' tp 3686'. Reran tbg., removed BOP, installed well head, & ran pump & rods & resumed pumping.

10-19-86. Pumped 6 b.o., 2 b.w., & 21 MCFG on 7 - 33" SPM in 24 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Supv. Adm. Svc.</u>	DATE <u>10-27-86</u>
APPROVED BY <u>Oil & Gas Inspector</u>		
CONDITIONS OF APPROVAL, IF ANY:		

OCT 29 1986