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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 29 7 30 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1431

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State "T" Btry, 3
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 6
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3683' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log. Made 2 runs with string shot of 300 and 500 grains per foot respectively over open hole interval from 3838' to 4000'. Ran tubing, packer & holddown. Acidized open hole 3838' to 4000' with 1000 gals. 15% NE acid. Swab tested. Pulled tubing, packer and holddown. Ran tubing, rods and pump and resumed production.

Test of 10-16-65 - Prior to Workover

24 Hrs. Pumped 9.95 Bbls. oil & 1.10 Bbls. water on 13-34" SPM. Gas Vol. 77,613 CFPD GOR 7800.

Test of 10-27-65 - After Workover

24 Hrs. Pumped 35.05 Bbls. oil & 8.87 bbls. water on 13-34" SPM. Gas Vol. 52,761 CFPD GOR 1505.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. L. Casper* TITLE District Superintendent DATE 10-28-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: