

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05658
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-246-1
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 6	
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 20 Township 19S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: INTEGRITY TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #615 10-05-93 Thru 10-05-93

DA&S Well Service pulled 119 jts. of 2-3/8" tubing. Ran a 4-3/4" bit on 122 jts. of 2-3/8" tubing to 3,791'. TOH w/tubing and bit. Ran a 5-1/2" x 2-3/8" Baker loc-set RBP on 119 jts. of 2-3/8" tubing and set the plug at 3,700'. Star Tool loaded the hole w/45 bbls. fresh water, circulated clean w/90 bbls. fresh water and pressured up on the casing to 580 psi. Lost 60 psi in 12 minutes. Pressure up on the 5-1/2" casing to 560 psi. Held OK. Released the RBP. TOH w/tubing and plug. Rotary Wireline Service set a CIBP at 3,700'. Ran 119 jts. of 2-3/8" tubing and set o.e. at 3,696'. Star Tool displaced the 5-1/2" casing w/85 bbls. of packer fluid and pressured to 570 psi. Held OK. TOH and laid down 119 jts. of 2-3/8" tubing. Well closed in for future NMGSAU well.

Amerada Hess Corporation respectfully request a TA'd status on captioned well for future NMGSAU operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 10-06-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

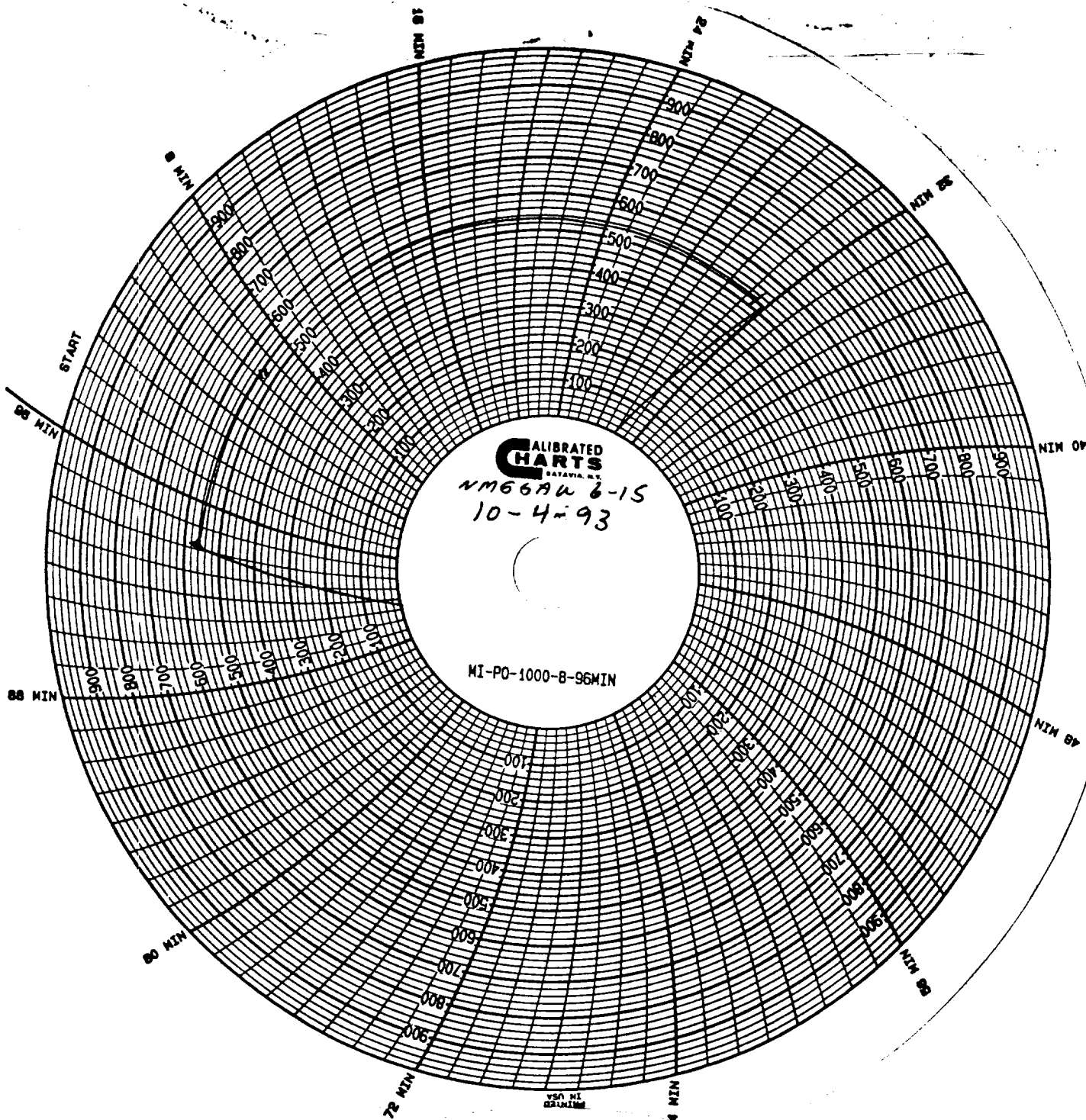
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 19 1993

CONDITIONS OF APPROVAL, IF ANY:

Approval of Temporary Abandonment Expires 10-1-98



NMA/SA4 #615

10/4/93

36 min chart.

Joe Smith
AHC