STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

DISTRIBUTION							
DISTRIBUTIO		211	L CONSERV	ATION DIVIS	HON	•	
	H			OX 2088	TON		_
SANTA FE		S			•		Form C-103
FILE		_	MINATE, NE	W MEXICO 8750) 1		Revised 10-1-78
U.S.a.s.						Sa. Indicate Type	of Lease
DEBATOR						State X	Foo
						5. State Oil & Gas	
(DO NOT USE THE	SUNDRY	NOTICES A	ND REPORTS O	N WELLS		mmini	mmm
	USE "APPLICATION	FOR PERMIT -	OR TO GEEPEN OR PLUC * (FORM C-101) FOR S	BACK TO A DIFFERENT R	ESCRVOIR.	Alllllll	
61L [SAS [7. Unit Agreement	
	werr [OTHER-				1	
me of Operator	J.S.A. Inc.					8. Famor Lease	er (NCT-A)
	1.5.A. Inc.				-	· · · · · ·	Mame
dress of Operator	270 9555	:24 000				9. Weil No.	
F.U. BUX	670 Hobbs,	, NM 8824	10				
cation of Well						1	
UNIT LETTER ()	660	Sou	th LINE AND 198		10. Field and Poo	
		OOO PERT P	ROM THE SOU	CIT LINE AND 198	FEET FROM	Eunice Mor	nument G/SA
East		20	100				
	LINE, SECTION _		_ TOWNSHIP	RANGE	37E		
THITTIE!	mmn	TT 15 51				ΔΗΗΗΗΙΔ	
		//// , 5.	Matten (2 now whethe	er DF, RT, GR, etc.)		12. County	Million Contraction of the Contr
mmin	<i></i>	7777		3675		Lea	
	Check App	propriate Bo	ox To Indicate	Nature of Notice,	Report or Oth	er Data	
NO.	TICE OF INTE	ENTION TO:	:	1	SUBSEQUENT	DESCRIPTION	
						REPURT OF:	
ORM REMEDIAL WORK	\square	Pt	LUG AND ABANDON	REMEDIAL WORK			
POBARILY ASAMDON			_	COMMENCE DRILLING	, <u></u>	ALTERIN	6 CASING
. OR ALTER CASING		c)	MANGE PLANS	CASING TEST AND CEN	<u></u>	PLUG AN	TK3MHODHABA O
				OTHER TA		•	_
THER	····						x
·)angs(b. 2000-0-1-0-1							
PORK! SEE RULE 110	Completed Operat	tions (Clearly s	tate ail pertinent de	tails, and give pertinent	t dates, including	stimuted date of ev	orting con property
	3.						
. ,	· .				•		ming day proposed
			10.00		•	•	arme any proposea
	ork perfor		-18-88	TD	•	PB: 3715'	ning day proposed
			-18-88		•	•	ning any proposea
Wo	ork perfor	cmed: 4		TD	. 4007 '	PB: 3715'	
Wo PO	ork perfor	rmed: 4	equipment	TD:	. 4007'	PB: 3715'	CIRD at
Wo PO 37	ork perfor OOH w/ pro	cmed: 4	equipment.	TD: Ran gauge	: 4007'	PB: 3715'	CIBP at
Wo PO 37 37	ork perfor OOH w/ pro '50'. Dum '10'. Cir	oduction nped 35'	equipment cement on s KCL FW w	TD: Ran gauge top of CIBP: corr. inhib	. 4007' ring to 3 . TIH w/	PB: 3715' 800'. Set 2 3/8" tbg	CIBP at
PO 37 37 tb	OOH w/ pro 250'. Dum 210'. Cir	oduction uped 35' cc 90bbla sh loadi	equipment cement on s KCL FW w ng csg w/ p	TD. Ran gauge top of CIBP corr. inhilokr fluid.	. 4007' ring to 3 . TIH w/	PB: 3715' 800'. Set 2 3/8" tbg	CIBP at
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nereby certify that the information above is true and complet	e to the best of my knowledge and belief.		···
m. Z. ahim	Staff Drilling Engr.	DATE	April 29, 1988
Orig. Signed by Paul Kautz Geologist	TITLE	DATE	MAY 4 - 1988
ITIONS OF APPROVAL, IF ANY		0.1 (.	