



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation F. W. Kutter "A"
(Company or Operator) (Lease)
Well No. 3, in NW 1/4 of SE 1/4, of Sec. 20, T. 19-S, R. 37-E, NMPM.
Eumont Pool, Lea County.
Well is 1650 feet from South line and 1650 feet from East line
of Section 20-19-37. If State Land the Oil and Gas Lease No. is B-246-1
Drilling Commenced November 30, 1955. Drilling was Completed December 12, 1955
Name of Drilling Contractor Oscar Bourg Drilling Co.
Address Box 73, Midland, Tex.
Elevation above sea level at Top of Tubing Head 3670'. The information given is to be kept confidential until
- , 19

OIL SANDS OR ZONES

No. 1, from G. 3516 to 3700' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1364'	Baker			Surface Pipe
5-1/2"	14#	New	3504'	Larkin			Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1378'	750	Howco P & P		
7-7/8"	5-1/2"	3516'	700	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-18-55 - Treated open hole formation from 3516-3700' with 15,000 gallons 24 gr. oil
with 1# sand per gallon. Average injection rate 17 bbls. per minute.

Result of Production Stimulation Flowed at rate of 6,500 MCF gas thru 2-3/8" tubing with 600#
back pressure.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut In, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was 6,500 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1100 lbs. Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1367'
T. Salt
B. Salt
T. Yates 2615
T. 7 Rivers 2868
T. Queen 3394
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.70'		Distance from Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	95'		Caliche				1/4 - 500'
	150		Red Bed				1/2 - 1000
	634		Red Bed & Gypsum				1/2 - 1500
	842		Red Bed				3/4 - 1900
	990		Red Bed & Shells				3/4 - 2500
	1226		Red Bed & Gypsum				1-1/4 - 3000
	1370		Red Bed				1/4 - 3100
	1380		Anhydrite				1-1/4 - 3110
	1834		Anhydrite & Red Bed				1-1/2 - 3400
	2084		Salt & Red Bed				1-1/2 - 3474
	2672		Anhydrite & Salt				1-3/4 - 3500
	2875		Anhydrite				
	3341		Lime				
	3401		Lime & Sand				
	3445		Anhydrite & Lime				
	3499		Lime & Gypsum				
	3700		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 6, 1956

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name S. J. Jorgensen

Position or Title Area Supt. of Prod.