

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE F. W. Kutter "A" WELL NO. 3 UNIT J S 20 T 19-S R 37-E

DATE WORK PERFORMED Dec. 13-14, 1955 POOL Eumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 87 Jts and cut jt (3504') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 3516' with 550 sacks 4% Gel and 150 sacks Neat on bottom. Plug at 3471'. Maximum pressure 1000#. Job complete by Howco 11:30AM 12-13-55.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3471-3516'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Leeder

Name J. H. Russell

Title \_\_\_\_\_

Position Asst. Area Supt. of Prod.

Date Dec. 20, 1955

Company Gulf Oil Corporation