

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-05661

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2209-16

7. Lease Name or Unit Agreement Name
North Monument G/SA Unit
Blk. 6

8. Well No.
8

9. Pool name or Wildcat
Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER TA'd to Prod.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line

Section 20 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Change fr. TA'd to Producing. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 thru 6-14-2000

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & TIH w/4-3/4" bit & tagged CIBP at 3694'. Press. tested csg. w/no success. TIH w/pkr. testing at intervals & located csg. leak fr. 1473'-1664'. TIH w/5-1/2" bridge plug set at 1800'. Press. tested bridge plug w/pkr. to 1000 PSI. Held OK. Press. test at intervals & isolated csg. leak fr. 1503'-1664'. Dumped 2 sks. sand on top bridge plug. Spotted 15 bbls. of Gel-Tec Gel along leak interval. Pumped into leak w/500 PSI and increased to 1200 PSI with last stage leaking off to 500 PSI. Closed in 72 hrs. waiting on gel. Press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto & TOH w/RBP. TIH w/4-3/4" bit, drld. out CIBP at 3694' & cleaned out fill to 3987'.
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 6-19-2000

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Please send info on Gel-Tec - Gel to Hobbs NMOCO
District office, 2040 Pacheco St. Santa Fe NM 87505

TIH w/5-1/2" x 2-7/8" TAC on 2-7/8" tbg. & set tbg. OE at 3964' w/TAC at 3715'.
Removed BOP & installed wellhead. TIH w/2-1/2" x 1-1/4" RHBC 6-3-S-4 pump on
rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical
service & began pumping well 6-08-2000. Changed well status from TA'd to pumping
oil well.

Test of 6-14-2000: Prod. 4 B.O./D., 62 B.W./D., & 2 MCFGPD in 24 hours.