

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505661
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2209-16
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPROATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST EAST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>TA'D</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #608 05-04-93 Thru 05-07-93/10-19-93 Thru 11-02-93

DA&S Well Service unseated the pump. Chaparral Service hot oiled the rods and tubing with 40 bbls. of lease crude. TOH w/150 3/4" rods and pump. Installed a BOP and pulled 126 jts. of 2-3/8" tbg. Ran a 4-3/4" bit on 122 jts. of 2-3/8" tbg. to 3,735'. Ran 6 jts. of 2-3/8" tubing for a total of 128 jts. and tagged bottom at 3,903' for 93' of fill. TOH w/tubing and bit. Ran a 5-1/2" x 2-3/8" Baker loc-set RBP on 121 jts. of 2-3/8" tbg. and set the plug at 3,700'. Star Tool loaded the casing and circulated clean w/150 bbls. fresh water. Pressured up on the casing to 600 psi. Leaked 300 psi in 1 min. TOH w/tbg. Ran a 5-1/2" x 2-3/8" Baker Fullbore packer on 120 jts. of 2-3/8" tubing and set the packer at 3,682'. Pressured up on the RBP to 1100 psi. Held OK. Tested the casing up the hole and found the casing leaking between 1,907' and 1,432'. Leaked 500 psi in 3 mins. TOH w/tubing and packer. Ran a retrieving head on 121 jts. of 2-3/8" tbg. Latched onto and  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 11-02-93  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE DEC 06 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 11-1-98

released the RBP. TOH w/tubing and plug. Ran 120 jts. of 2-3/8" tubing and set o.e. at 3,712'. Star Tool pump 220 bbls. fresh water and attempted to break circulation. Well would not circulate. Ran 6 jts. of 2-3/8" tbg. for a total of 126 jts. and set o.e. at 3,855'. Removed the BOP and installed the wellhead. Ran 150-3/4" rods. Rigged down and cleaned the location.

DA&S Well Service rigged up the pulling unit. Jenkins Backhoe Service cleaned out the cellar around the wellhead. Banta sand blasted the wellhead down to the surface csg. Pulled and laid down 150-3/4" rods. Installed a BOP and pulled 126 jts. of 2-3/8" tbg. Ran a 5-1/2" x 2-3/8" Baker loc-set RBP on 121 jts. of 2-3/8" tubing and set at 3,700'. Star Tool loaded the hole w/80 bbls. fresh water and circulated the casing clean w/100 bbls. fresh water. TOH w/tubing. Ran a 5-1/2" x 2-3/8" Baker Fullbore packer on 66 jts. 2-3/8" tubing set at 2,022' and capped w/2 sx. of sand. Star Tool loaded the tubing and tested the RBP to 1,000 psi. Held OK. TOH w/tubing and packer. Loaded the 5-1/2" prod. casing and the 7-5/8" int. csg. with fresh water. Ran a spear w/a 17 to 20# grapple on a lift sub and picked up on the 5-1/2" casing w/64,000 psi. Removed the old wellhead down to the surface csg. and installed a new one. Installed a BOP. Ran a 5-1/2" x 2-3/8" Fullbore Packer on 44 jts. of 2-3/8" tubing to 1,352'. Loaded the tubing w/2 bbls. fresh water and pressured to 600 psi. Leaked off 300 psi in 3 mins. Tested the casing above the packer to 500 psi and held OK. DA&S Well Service TOH w/44 jts. of 2-3/8" tbg. and 5-1/2" x 2-3/8" fullbore packer. TIH w/63 jts. of 2-3/8" tbg. and set o.e. at 1,925'. Rig up Halliburton cementers. Pumped 5 bbls. fresh water pad. Mix and pump 100 sacks Micro-Matrix cement. Displaced w/ 3.5 bbls. of fresh water. Pull tbg. up hole to 829' w/27 jts. of 2-3/8" tbg. in hole and reverse circulated w/40 bbls. of fresh water to clean. TIH w/5-1/2" fullbore packer on 22 jts. of 2-3/8" tbg. and set at 684'. Pressure up tbg. to 1,000 psi and squeezed 1-1/4" bbls. into leak. Rigged down cementers and closed well in at 1,000 psi. waiting on cement. TOH w/22 jts. of 2-3/8" 10v tbg. and a 5-1/2" fullbore packer. TIH w/4-3/4" skirted bit and bit sub, 6: 3-1/2" drill collars and 30 jts. of 2-3/8" 10v tbg. Tag top of cement at 1,111'. Drilled stringer cement from 1,111' to 1,140'. Drilled soft cement from 1,140' to 1,361'. Continued to drill soft cement from 1,361' to 1,757' and circulate clean. Continued to drill soft cement from 1,757' to 1,937'. Drilled stringer cement from 1,937' to 1,950' and circulated casing clean. Performed NMGSAU casing integrity test. Tested casing to 560 psi for 30 mins. Pressure decreased to 540 psi in 30 mins. Note: Well passed the integrity test. TIH w/a total of 115 jts. of 2-3/8" 10v tbg. to 3,700' and circulated sand off RBP. TOH w/115 jts. of 2-3/8" tbg. and laid down 6 3-1/2" drill collars. TIH w/5-1/2" retrieving tool on 121 jts. of 2-3/8" tbg. Latched onto and released RBP. TOH w/121 jts. of 2-3/8" 10v tbg. and 5-1/2" RBP. Rotary Wireline TIH w/5-1/2" CIBP and set at 3,700'. TIH w/120 jts. of 2-3/8" 10v tubing o.e. and circulated casing w/fresh water. Tested CIBP to 550 psi. Pressure decreased to 520 psi in 30 mins. Circulated 90 bbls. of fresh water w/packer fluid. TOH laying down 126 jts. of 2-3/8" 10v tubing. Removed BOP and installed wellhead. Rigged down pulling unit and cleaned location. Well has been temporarily abandoned.