

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AT NEW MEXICO COMMISSION HEADQUARTERS)

1957 NOV 13 AM 7:13

COMPANY: Humble Oil & Refining Company Box 2347, Hobbs, N.M.
(ADDRESS)

STATE: N.M. State # WELL NO. 1 SURF. H. 20 T. 19-S. R. 37-E

DATE OF WORK PERFORMED: 10-23-57 PROD. OF Comment

THIS IS A REPORT ON (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS

☐ PLUGGING

☐ RESULTS OF TEST OF CASING SHUT-OFF

☒ REMEDIAL WORK

☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Pulled rods and tubing. IGAC surveyed well. Frased well from 3750 - 3975' w/8736 gal ref oil and 11,250/sand, avg inj rate 10.9 bbls per minute. Breakdown pressure 4700#. Final pressure 7000#. Pumped in 600# moth balls, flushed w/37 bbls oil, pressure started up and went to 7000#, shut well in. Cleaned out sand fillup. ran tbg, swabbed and flowed well for 12 days. Ran rods and placed well on pump. After 11 days of pumping, all load oil was recovered and well tested at rate of 24 bbls per day, 4% B&W, Gas 285 mcf/day, GOR 12,057.

USE BELOW FOR REMEDIAL WORK REPORTS ONLY

GENERAL WELL DATA:

ELEV. 2676 TO 3996 FSD = PROD. INT. 3750-3996 COMPL. DATE 10-26-56

TUBG. DIA. 2 TUBG. DEPTH 3750 OIL STRING DIA. 5 1/2 OIL STRING DEPTH 3750

PROD. INTERVAL(S) =

OPEN WELL INTERVAL 3750 - 3996 PRODUCING FORMATION(S) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
DATE OF TEST	2-5-57	10-30-57
CR. PRODUCTION, GPM. PER DAY	8	24
GAS PRODUCTION, MCF PER DAY	24	285
WATER PRODUCTION, GPM. PER DAY	2	1
GAS OIL RATIO, CU. FT. PER BBL	2151	11857
GAS VENT POTENTIAL, MCF PER DAY		

WITNESSED BY *[Signature]*

Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME *[Signature]*

NAME R. B. Jenkins

TITLE

POSITION Agent

DATE

COMPANY Humble Oil & Refining Company