9.7

## WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COMMITTEE BOX 127 HOBBS, NEW MEXICO

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707		

1057

ompan	y Mumble Oil & Refining Co.	Address B	or 2347 Hobbs.	A Dete
ease_	V Humble Oil & Refining Co.  S. N. State "D" Well	#Unit_	R Sec. 20 T4	R Pool
IATURE	C OF WORKOVER  Drill Deeper Cement plugbac  Cement squeeze Plastic sque	ckPlastic eezeSet Pa	plugbackSet ackerAcidize	LinerShoot
OR PU	JRPOSE OF Increase production, OilG	asShut off	waterShut	off gas
ESULI	TS SUMMARY Complete success Partial s	uccessFail	lure	
ATE	Workover started 3-6-52	Comp	oleted 3-6-5	
ELL 1	DATA D.F. elev. <u>3676</u> Completion	date	Prod. form	ation tem
	Oil String 11/2 inch pipe	set at	50	
	Depth of hole before 3065	After	965	
	Formation packer set at	with perf	forations above	below_
	inch liner set.	TopBo	ottomCem	ented wsax,
	and perforated with	holes from	to_	
	Section squeezed from	to	with	sacks cement or
	gallons plastic.	Maximum pro	essure used	P.S.I.
instr	UMENTS RUN IN CONJUNCTION WIT Temperature bomb Electric Water witch Hole Caliper	logDowe	ll pilotGam	ma ray
RESUL	TS DETAIL		BEFORE	AFTER
	Oil production Bbls./day Water Production Bbls./day		,24	<u> </u>
	Gas Production M.C.F./day Gas oil ratio		35.7 5950	123 2579
				gellens Regular 195 A

Orig. District Well File
1-cc Hew Mexico Oil & Gas Engineering Committee, Box 127, Hobbs, New Mexico
1-cc New Mexico Oil Conservation Commission, Box 2045, Hobbs, New Mexico
1-cc R. S. Dewey, Midland, Texas

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