Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		-	Nevaded 1	10)
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVATION DIVISION 2040 Pacheco St.			WELL API NO. 30-025-05662	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	STRICT II Sonto Eo NIM 97505		5. Indicate Type of Lease STATE X	FEE 🗆
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. B-2209-16	FEE C
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well:			NORTH MONUMENT G/SA UNIT	
OIL GAS WELL OTHER WATER INJECTION				
2. Name of Operator Amerada Hess Corporation			8. Well No.	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840			9. Pool name or Wildcat EUNICE MONUMENT G/SA	
4. Well Location Unit Letter A : 660		Line and 66	0 Feet From The EAST	Line
Section 20	Township 19S Ra	nge 37E	NMPM LEA	_
Section 20	Township 195 Ra 10. Elevation (Show whether	1157	IAIAI LAI	County
11. Check Ap	propriate Box to Indicate	Nature of Notice	Report or Other Data	<u> </u>
			SEQUENT REPORT OF	::
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		NMENT [
PULL OR ALTER CASING				
OTHER:		OTHER: CONVER	RT TO WATER INJECTION WELL.	
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	rations (Clearly state all pertinent deta	ails, and give pertinent dat	es, including estimated date of starting an	y proposed
RAN 4-3/4" BIT & TAGGED LOK-SET RBP & SET PLUG A PRESS. TESTED CSG. TO 50 & INSTALLED NEW WELLHEAD LATCHED ONTO & TOH W/RBP WESTERN ATLAS RAN GRN/CC W/12,000 GAL. 15% NEFE A	DIVISION ORDER #R-9596. OH W/RODS & PUMP. REMOVED BOTTOM AT 3947' FOR 33' FIL T 3722'. STAR TOOL LOADED O PSI FOR 30 MIN. HELD OK. RE-INSTALLED BOP. RAN F. RAN 4-3/4" BIT AND CLEAN L LOG. AMERICAN FRACMASTER CID. SWABBED WELL. TIH W/ ' & TOH. REMOVED BOP & INS	WELLHEAD, INSTALLI LL. RAN 5-1/2" X 7 5-1/2" CSG. W/90 I REMOVED BOP. RI RETRIEVING HEAD, C NED OUT OH TO TD AT R ACIDIZED OH FR. 3 (4-3/4" BIT & TAGGI	ED BOP & TOH W/TBG. 2-3/8" BAKER BFW & CIRC. CLEAN. EMOVED OLD WELLHEAD IRC. SAND OFF RBP, T 3980'. CIRC. CLEAN. 3740' - 3980' ED FILL AT 3913'.	
			CONTINUED OVER	
I hereby certify that the information above is tr	ue and complete to the best of my knowledge	and belief.		
SIGNATURE OLL POSM	<u>\$</u> тпт	E STAFF ASSISTANT	DATE 3-1	7-98
TYPE OR PRINT NAME COLLEEN ROBIN	SON		TELEPHONE NO. 915 7	<u> </u>
(This space for State Use) ORIGINAL S	IGNED BY VANK			z - +
	162.1 mi	.E	DATE	· .
CONDITIONS OF APPROVAL, IF ANY:				K\

JCSN

WELL CLOSED IN FR. 12-19-97 THRU 3-11-98. 3-12-98: MIRU DAWSON WELL SVC. REMOVED WELLHEAD & INSTALLED BOP. TIH W/5-1/2" ARROWSET PKR. ON 2-3/8" POLYLINED TBG. & SET PKR. AT 3698' W/10,000# TENSION. CIRC. PKR. FLUID. REMOVED BOP & INSTALLED WELLHEAD. PRESS. TESTED CSG. TO 600 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. RDPU & CLEANED LOCATION. WELL CLOSED IN PENDING INJECTION LINE INSTALLATION. C-103 TO FOLLOW ON FIRST INJECTION.

