ubrait 5 Copies Appropriate District Office ) STRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer D.D. Astocia, NM 88210

DISTRICT III

State of New Mexico Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

s Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

AMERADA HESS CORPORATION						3002505662					
DRAWER D, MONUMENT,	NEW MEX	ICO 8	38265								
on(s) for Filing (Check proper box) Well  consistency	Oil	Change is	Transport Dry Gas Condonn		1/1/9 CHANG	2. ORDE E LEASE	R NO. NAME 8	WATERFLO R-94 NO. FR. NT G/SA UN	94 NEW MEXI	CO D STA	
age in Operator  S sage of operator give same G iddress of previous operator	RACE PE	RULEU	Y CORP	., 650	I BROADW	AY, UKLA	AMOH.	CITY, OK	73116		
	ANDIE	A CE	<del></del>								
DESCRIPTION OF WELL AND LEASE,  BLK. 6 Well No. Pool N  NORTH MONUMENT G/SA UNIT 1 E			Pool Nat EU	Name, Including Formation EUNICE MONUMENT G/SA				Kind of Lease State, Federal or Fee B-2209			
Unit LetterA	_ :660	)	Feet Fro	m The	NORTH Line	e and	660	Feet From The	EAST	Line	
Section 20 Townsh	ip 19	9S	Range	37E	, NI	мрм,	LEA			County	
DESIGNATION OF TRAP	NSPORTE	ER OF C	DIL AND	NATU	RAL GAS				<del>-</del>		
me of Authorized Transporter of Oil TEXAS NEW MEXICO PI		or Cond	es male	Dupel	Address (Giv	e address to w	hich appro	oved copy of this ) NVER, CO	77m is to be s 80202	eni)	
me of Authorized Transporter of Casis	nghead Cas		or Dry	Clas .	Address (Giv	ne address to w	hich appr	oved copy of this	orm is to be s	eni)	
WARREN PETROLEUM COI	MPANY		-1:	¥=	·			LSA, OK 7	4102		
vell produces oil or liquids, a location of tanks.	Unit 	Sec.	Twp.	Rge.	is gas actual	ly connected?	"	Vhen ?			
nis production is commingled with the	t from any of	her lease o	or pool, giv	e comming	ling order num	ber:					
COMPLETION DATA	<del> </del>	Oil W	ell C	ias Well	New Well	Workover	Deep	en Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	<u>_</u> i_		1	<u>i</u>	<u> </u>	<del> </del>	1	_l	
* Spudded	Spadded Date Compt. Ready				Total Depth	Total Depth		P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producin			Formation		गन्द्र स्थालक	Trap Chilities Pay		Tubing Depth			
rforations		<del></del>		<u> </u>				Depth Casing Shoe			
TUBING, CASING					CEMENT						
HOLE SIZE	<u>C</u>	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					-		····			<del> </del>	
. TEST DATA AND REQUI					<u></u>						
IL WELL (Test must be after that First New Oil Run To Tank	Date of		ne of load	oil and mus		or exceed top a Method (Flow,			e for full 24 h	ours.)	
	Date Of	I CM			rroducing r	vietnog ( <i>Flow</i> ,	ритр, даз	i iyi, eic.)			
ength of Test	Tubing I	Tubing Pressure			Casing Pressure			Choke Siz	Choke Size		
ctual Prod. During Test	Oil - Bb	Oil - Bbis.			Water - Bbia.			GE MCI	Cii. MCF		
GAS WELL		<del></del>				<del></del>					
nal Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity o	Gravity of Condensus		
esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFI	ICATE C	F CON	MPLIA	NCE							
I hereby certify that the rules and re-	and these also be	£	-•	•		OIL CC	NSE	RVATION	I DIVIS	ION	
is true and complète to the best of m	my knowledge	and belle			Da	te Approv	ved	J	AN 02	'92. ————	
Signature ROBERT L. WILLIAMS	1D		UNIT		Ву	79 44			<u> 204</u> ., A		
Printed Name	UK.	SUPE	RINTEN Title	NDENT_							
1/1/92 Date			-393-2		il itt	18	<del></del>				
<u> </u>		-	Telephone	No.	11						

STRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.