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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator THE WISER OIL COMPANY</p> <p>Address of Operator 905 Oil & Gas Building, Wichita Falls, Texas 76301</p> <p>Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 19S RANGE 37E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Klingsmith "B" State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Eunice-Monument G-SA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3647 GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casina Record

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing: 127 ft. of 12 1/2" cemented with 100 sacks.
1120 ft. of 9 5/8" cemented with 350 sacks
3750 ft. of 7" cemented with 200 sacks
Total Depth: 3984 ft.

Surface pipe was clamped off and cement circulated.
This report filed at the request of Otto Wink.

In filing this form, we request that you grant permission for us to cease digging out the cellars for any future casing testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Herbert L. Holder</u> Herbert L. Holder</p> <p>TITLE <u>Production Supervisor</u></p>	<p>DATE <u>October 10, 1984</u></p>
<p>PROVED BY <u>Otto Wink</u></p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE <u>OIL & GAS</u></p> <p>DATE <u>OCT 17</u></p>

RECEIVED
OCT 15 1984
HOBBS OFFICE