

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05664
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT
8. Well No.	BLK. 6
9. Pool name or Wildcat	12
	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265	4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line

Section <u>20</u>	Township <u>19S</u>	Range <u>37E</u>	NMPM <u>LEA</u>	County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)				

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29 THRU 5-11-93

MIRU X-PERT WELL SERVICE PULLING UNIT, UNSEATED PUMP & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/A 6-1/8" BIT, TAGGED FILL AT 3,882' & TOH. TIH W/A 7" X 2-7/8" ELDER RBP SET AT 3,775'. PRESS. TESTED CASING W/560 PSI. LEAKED OFF 60 PSI IN 15 MINS. RE-PRESS. CASING W/500 PSI. LEAKED OFF 50 PSI IN 15 MINS. TIH W/A 7" X 2-7/8" ELDER FULLBORE PACKER & LOCATED LEAKS IN 7" CASING FR. 1,735' TO 1,926'. ATTEMPTED TO ESTABLISH INJECTION RATE INTO LEAKS. PRESS. W/850 PSI. LEAKED OFF 120 PSI IN 15 MINS. TOH W/TBG. & PACKER. HALLIBURTON SPOTTED 75 SKS. OF MICRO-MATRIX CEMENT FR. 1,952' TO 1,580'. TIH W/PACKER. SET AT 1,288' & DISPLACED 1/2 BBLS. OF CEMENT INTO LEAK W/850 PSI. TOH W/PACKER. TIH W/A 6-1/8" BIT & TAGGED TOP OF CEMENT AT 1,561'. DRILLED ON CEMENT FR. 1,561' TO 1,964' & FELL OUT OF CEMENT. CIRC. HOLE CLEAN & PRESS. 7" CASING W/500 PSI & CHARTERED FOR 30 MINS. (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 5-21-93  
TYPE OR PRINT NAME R.L. WHEELER, JR. (505)  
TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

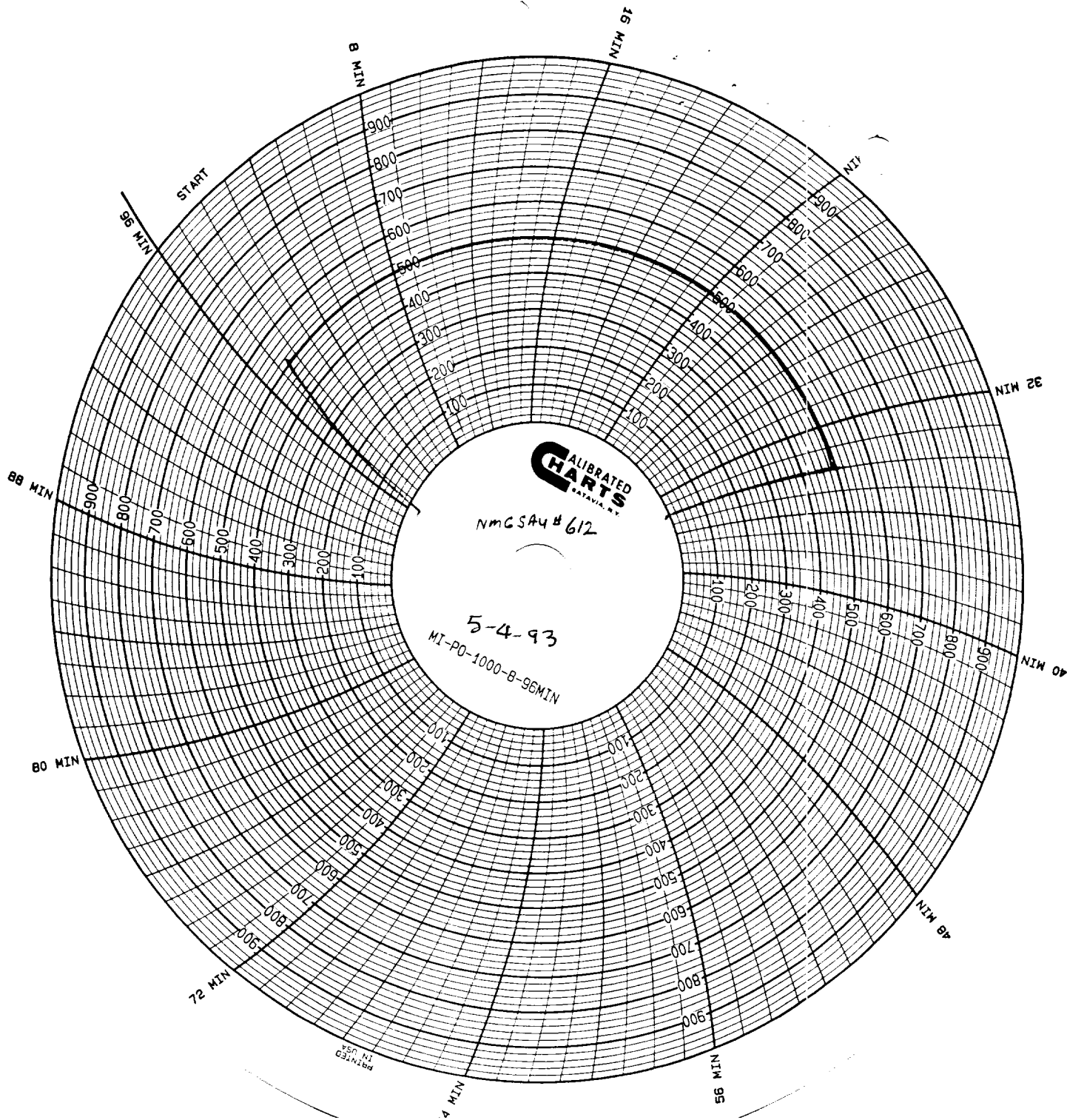
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN - 4 1993

CASING HELD OK. WELL PASSED THE CASING INTEGRITY TEST. TOH W/BIT. TIH W/RETRIEVING TOOL WASHED SAND OFF RBP AT 3,775'. RELEASED RBP & TOH. TIH W/6-1/8" BIT & LAFLUER TBG. BAILER & TAGGED TOP OF FILL IN OPEN HOLE AT 3,882' STROKED BAILER & CLEANED FILL FR. 3,882' TO 3,938'. STUCK 6-1/8" BIT, ROTARY WIRELINE SERVICE. TIH W/BACK-OFF SHOT & BACKED OFF 2-7/8" TUBING AT 3,690'. TOH W/118 JTS. OF 2-7/8" OD TUBING. TIH W/5-3/4" OVERSHOT W/3-21/32 GRAPPLE. LATCHED ONTO FISH AT 3,690'. SET HYDRAULIC JARS OFF & FISH CAME LOOSE. TOH & RECOVERED COMPLETE FISH. TIH W/6-1/8" BIT, & TAGGED TOP OF FILL AT 3,934'. TRI-CONE AIR DRILLING, CIRC. HOLE & DRILLED OUT FILL FR. 3,934' TO 3,968', (TD) CIRC. HOLE CLEAN, & TOH W/6-1/8" BIT. SCHLUMBERGER RAN CNL & LDT LOGS IN OPEN HOLE FR. 3,826' TO 3,968'. SERFCO ACIDIZED OPEN HOLE W/3000 GALS. OF 15% NEFE ACID MIXED W/90 GALS. OF DP-77MX USING PERFORATION CLEANING TOOL. MADE 2 PASSES W/PERFORATION CLEANING TOOL F/3,968' TO 3,826'. TOH W/TUBING & PCT. TIH W/A 7" X 2-7/8" ELDER DOUBLE GRIP PACKER. SET AT 3,746'. SWABBED WELL. RELEASED PACKER & TOH. TIH W/2-7/8" OD TUBING. REMOVED BOP, INSTALLED WELLHEAD & SET TBG. O.E. AT 3,835', SN AT 3,834' & 7" X 2-7/8" ELDER TUBING ANCHOR AT 3,676', W/16,000# OF TENSION. TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 5-14-93: PROD. 3 B.O., 22 B.W. & 17 MCFGPD IN 24 HRS.



RECEIVED  
JUN 0 - 1993  
HDD HODRS OFFICE