Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Ene. Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I.			R ALLOWAE							
Operator					1011AL GA	Wall A	PI No.			
Texaco Exploration and Production Inc.						30 (25 05665		UK	
Address P. O. Box 730 Hobbs. N	ew Mexico	88240_0	2528							
Reason(s) for Filing (Check proper box)		00240-2	2320	X Oth	es (Please expla	iin)				
New Well Change in Transporter of: EFFECTIVE 6-1-91										
Recompletion	Oil		y Gas 🖳							
Change in Operator X	Casinghead	Gas Co	onden mate							
and address of previous operator	aco Inc.	P. O. Bo	ox 730 H	lobbs, Nev	w Mexico	88240-25	28		· ·	
II. DESCRIPTION OF WELL AND LEASE						Vind a	<u> </u>	Lease Lease No.		
Lease Name H T MATTERN	ease Name Well No. Pool Name, Include H T MATTERN 2 EUNICE MONU			MENT (C. SA) State,			rederal or Fee	47189		
Location			ONICE MONO	MEINI (G-		JEEE				
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line										
Section 20 Towns	hip 19	S R	inge 37E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Or Condensate Or Condensate Of Oil Or Condensate Or Condensate Or Condensate Of Oil Or Condensate Oil										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102					
				is gas actuali	?	10/04/88				
If this production is commingled with the	t from any other			<u> </u>	YES			04/00		
IV. COMPLETION DATA										
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Reav		
Date Spudded	l. Ready to Pn	Ready to Prod.				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations				<u> </u>		 	Depth Casing	Shoe		
		UBING. C	ASING AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	ING & TUBII		DEPTH SET			SACKS CEMENT				
										
V. TEST DATA AND REQUE				L						
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	!	 		L						
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COMPLI	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation					DIL CON	ISERV	ATION [DIVISIO	N	
Division have been complied with and that the information given above							iiai	1001		
is true and complete to the best of my knowledge and belief.					Approve	لِــــ d	<u>UN V 0</u>	153		
7. M. Willen										
Signature K M Miller Div Opers Engr					By State of the st					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.