NP MEXICO OIL CONSERVATION C MMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

of the Commission. Indicate nature		by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	-
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			
	Win	k, Texas, August 23, 1936	<u> </u>
		Place Date	
OIL CONSERVATION COMMISSION, santa Fe, New Mexico. Gentlemen:			
Following is a notice of intentiton to do certain wor	k as desc	ribed below at the THE TEXAS COMPAN	Y
H. T. Mat	ttern	Well No. 5	of Sy
Company or Operator Lease Sec. 20 T. 19 S R. 37 E		M. P. M., Monument	
Lea Country	, N	M. P. M.,	Field,
T. D. 3620' Lime. Set and cemented 3805' of joints) at 3820' with 400 sacks	7" OD	ND REGULATIONS OF THE COMMISSION	126 1
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