

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-05667 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NORTH MONUMENT G/SA UNIT |
| 8. Well No. | 11 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NM 88265

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 20 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7 THRU 5-14-93

MIRU X-PERT WELL SERVICE & TOH W/RODS & PUMP. INSTALLED A BOP. RAN 1 JT. OF TBG.. & TAGGED BOTTOM AT 3,972' FOR 10' OF FILL. TOH W/TUBING. RAN A6-1/8" BIT TO 3,807' & TOH. RAN A 7" X 2-7/8" BAKER LOC-SET RBP & SET PLUG AT 3,750'. STAR TOOL LOADED CASING & CIRC. CLEAN W/190 BBLs. FRESH WATER. PRESS. UP ON CASING TO 600 PSI. LEAKED 300 PSI IN 3 MINS. RAN A 7" X 2-7/8" BAKER FULLBORE PACKER & SET AT 3,722'. PRESS. UP ON RBP TO 1,500 PSI. HELD OK. TESTED CASING UP THE HOLE & FOUND CSG. LEAK BETWEEN 1,409' AND 1,440'. SPOTTED 2 SKS. OF 12/20 SAND ON TOP OF RBP. HALLIBURTON BROKE CIRC. W/5 BBLs. FRESH WATER & SPOTTED 65 SKS. OF MICRO-MATRIX CEMENT FR. 1,449' TO 1,090'. RAN A 7" X 2-7/8" BAKER FULLBORE PACKER & SET AT 893'. PRESS. UP ON THE CEMENT TO 600 PSI. DISPLACED 1/2 BBLs. PRESS. UP TO 1,000 PSI WOC. TOH W/PACKER. RAN A 6-1/8" BIT & TAGGED CEMENT AT 1,279', DRILLED GOOD (CON'T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 5-25-93
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

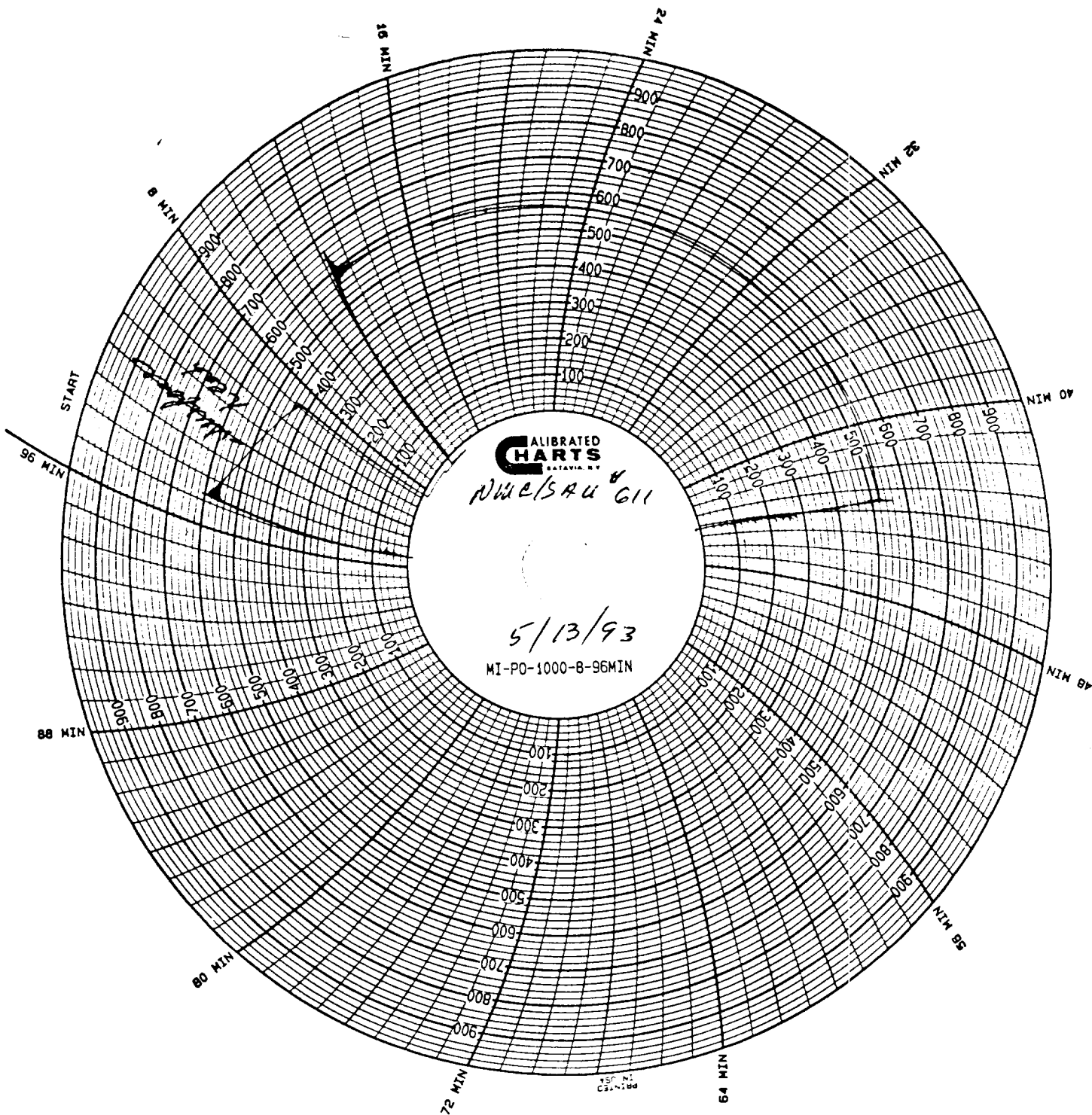
APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE JUN 11 1993
CONDITIONS OF APPROVAL, IF ANY:

CEMENT FR. 1,279' TO DRILL OUT AT 1,464' & STRINGERS TO 1,484'. CIRC. CLEAN & TESTED TO 580 PSI FOR 31 MINS. HELD OK. RAN BIT TO SAND & CIRC. THE TOP OF THE RBP CLEAN. TOH W/ BIT. RAN RETRIEVING HEAD. LATCHED ONTO, RELEASED & TOH W/RBP. RAN 7" X 2-7/8" BAKER TAC & 2-7/8" TBG. SET SN O.E. A 3,944' W/TAC AT 3,756' W/14,000 PSI TENSION. RAN PUMP & RODS. LOADED TUBING AND CHECKED PUMP ACTION. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 5-18-93: PROD. 4 B.O., 14 B.W. & 50 MCFGPD IN 24 HRS.

JUN 10 1993

OCD HOBBS OFFICE



NWC/SAU #611
5-13-93
31 Min Chart
Joe Smith
AHC