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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. None
7. Unit Agreement Name None
8. Farm or Lease Name H. T. Mattern
9. Well No. 4
10. Field and Pool, or Wildcat Monument
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	15. Elevation (Show whether DF, RT, GR, etc.) 3655 (DF)
2. Name of Operator TEXACO Inc.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240	NOTICE OF INTENTION TO:
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19-S RANGE 37-E NMPM.	PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

The following work has been completed on subject well:

1. Pulled rods and pump.
2. Spotted 400 gal mixture of 50% versene and 50% fresh water followed w/600 gals mixture of 30% versene and 70% fresh water over open hole 3800' to 3982'.
3. Acidize open hole 3800' to 3982' with 5000 gals 28% acid. Flshd W/2000 gals treated brine water.
4. Ran rods and pump, recover load, return well to production.
5. On 24 hour potential test well pumped 22 BBLS oil and 2 BBLS water, gravity 31, GOR 1820.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Assistant District Superintendent DATE April 11, 1968
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: