W MEXICO OIL CONSERVATION OMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

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REPORT ON RESULT OF TEST OF CASING REPORT ON RESULT OF PLUGGING OF WELL Wink, Texas October 8,1957 Date Wink, Texas October 8,1957 Date OLL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the The Texas Company H.T. Mattern Company of Operator NE 1/4 of SW 1/4 Of Sec. 20 T. 19 S. R. 37 E. N. M. P. Monument Field, Lea Count Country of Operator Notice of intention to do the work XX [was not] submitted on Form C-102 on and approval of the proposed plan XXX [was not] submitted on Form C-102 on DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3982' Lime. Treated 10-4-37, with 5000 gallons acid by Chemical Process. The acid was followed by 50 bbls. oil load. After swabbing and flowing for six hours, the well flowed 130 of pipe line cil in the next four hours with gas-oil ratio of 1002. Before acidizing the well would flow an eshimated 15 bbls. of pipe 1 in one hour. Witnessed by Name Company OCT 13-037 I hereby swear or affirm that is true and correct. Name Position District Superintendent Representing The Texas Company Company or Operator Company or Operator Company or Operator	REPORT ON BEGINNING DRILLIN	G OPERATIONS		REPORT ON	REPAIRI	NG WELL	
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Oil & Gas Inspector