School 1 Copies
Appropriate District Office
DISTRICT!
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drewer DD, Assessa, 10M \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

## JIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		IO THA	NSP	ORT OIL	AND NAT	URAL G	AS						
Amerada Hess Corporati					PINA								
Address .	·		·		30-025-05668								
Drawer D, Monument, Ne	w Mexi	co 882	265										
Reason(s) for Filing (Check proper box)					X Othe	t (Please expl	ain)						
New Well		Change is	Transp	corter of:		, <b></b>	17						
Recompletion .	Oil		Dry C			Ε	FFE(	CTIVE	11-01-	93			
Change in Operator	Casinghee	d Gas 🔲	Conde	ma make 🔲						- <del>-</del>			
If change of operator give same and address of previous operator									***************************************		<del></del>		
II. DESCRIPTION OF WELL	ANDIE	CF					· ·						
Lease Name Blk. 6			Pool 1	Name, Includir	ne Formation	<del></del> .		Kind -	Lesse	· ·	es: No.		
North Monument G/SA Un		4			nument (	S/SA			n Leage Federal or Fe		B-1651-9		
Location		·			unicité C	., UN		L	· · · · · · · · · · · · · · · · · · ·	1 D-10	21-7		
Unit LetterD	:66	50	Feet I	Prom The NO	rth Line	and	660	Fig.	et From The	West	Line		
20	100							10	arionirus.	······································	L106		
Section 20 Township	198	·	Rang	• 37E	, NA	<b>ГРМ,</b>		<u>L</u>	ea	<del></del>	County		
III. DESIGNATION OF TRANS	SPORTE	ይ ህይ ህ	IT. A.	ND NATE	DAT CAS								
Name of Authorized Transporter of Oil	<b>FOTT</b>	DO PONON	Pina	ing 10		address to w	hich a	peroved	copy of this f	orm is to be se	int)		
EOTT Oil Pipeline Co.							Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, Texas 77210-4666						
Name of Authorized Transporter of Cazing	nead Gas			y Cles	Address (Give address to which approved				copy of this f	ism is to be se	in)		
Warren Petroleum Compa					P.O. Bo	x 1589,	Tul	sa,	<u>0K 741</u> 0	02	-		
If well produces oil or liquids, give location of tanks.	Undit		Twp		ls gas actually			When					
If this production is commingled with that (	4	20	19		las order		<del></del>	<u> </u>					
IV. COMPLETION DATA	auj vii	~: ~= 20 (7)	yvui, į	hae community	ing otoet setul	XII.							
		Oil Well	$\neg$	Gas Well	New Well	Workover	D	еерев	Plus Rack	Same Res'v	Diff Res'v		
Designate Type of Completion		1	i				j				1		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	·			P.B.T.D.	<del>1</del>			
Elampione (DE BYR BT CB atc)					Talk Assess				ļ				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Dep	Tubing Depth			
Perforations	J		<del></del>		<u></u>	<del></del>			Depth Casis	e 0			
						-			Copul Cash	ig and	•		
	7	UBING,	CAS	ING AND	CEMENTI	NG RECO	RD	····	<del></del>	<del></del>	<del></del>		
HOLE SIZE CASING & TUBING					DEPTH SET				SACKS CEMENT				
	<u> </u>		<del>-</del>										
	<b> </b>								ļ				
		<del></del>	···	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del></del>			<del> </del>				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	L	·			1				
OIL WELL (Test must be after re	ecovery of so	sal volume			be equal to or	exceed top al	lowab	le for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	<b>4</b>			Producing Me	thod (Flow, p	мтр,	ar lift, a	etc.)	· · · · · · · · · · · · · · · · · · ·	<del></del>		
Length of Test	Tubing Program				Code December				10.1.6				
	of Test Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test Oil - Bbls.					Water - Bbls				Gu- MCF				
	L												
GAS WELL					<del></del>			***	4				
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		•	Gravity of	Condensate			
-								,					
Testing Method (pitot, back pr.)	ice, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
III opportunit	<u> </u>				<u> </u>		<del></del> -		1				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE			NIO		ATION	DRUG	~		
I hereby certify that the rules and regular Division have been complied with and	that the info	emetica elv	vation	<b>1180</b>	11 '	JIL GO	ルグ	ĽΚV.	AHON	DIVISION	NC		
is true and complete to the best of my i	caowledge a	nd belief.	<b>₩ 200</b>	· <b>▼</b> ¶				- '. U	1 1993				
D Duit In	-	-			Date	Approv	ed .	<del></del>					
K. GWalley 4						A81611		دمر	تشمشو لروم	j ceviinaki			
R.L. Wheeler Jr.	Supv.	∆dmi∽	Suc		By_				BY JERRY SUPERVIS		<del></del>		
Printed Name	Jupy.	nulli III.	3VC				ادام	RICI I	SUPER VIS	w r.			
11-22-93	5	<u>05-393-</u>	-214		Title	<del></del>							
Date		Tele	phone	No.									
PARTY STATES OF THE STATE OF THE STATE OF THE STATE OF THE STATES OF THE STATE OF T	The part of the	A CONTRACTOR	A. 2. C			ALCOHOL TO SEE	THE COL	SUDDEN THE	NE AREASTA	TO THE POST OF THE PERSON AS A			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, hansporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.