Appropriate District Office DISTRICT I P.O. Bost 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drewer DD, Asteria, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator								
Amerada Hess Corporation	Ωn				Well A		E 6 6 0	
Adress				30-025-05668				
Drawer D, Monument, New	w Mexico	8826	5					
Reason(s) for Filing (Check proper box)				Other (Please explain	a)			
New Well	C		assporter of:		-			
Recompletion	Oil	ZZ D₁	ry Cas 🔲	EF	FECTIVE	11-01-93		
change in Operator	Casingheed (Ges 🔲 C	codentate					
change of operator give same								
•								
I. DESCRIPTION OF WELL A							····	
Lease Name Blk. 6			ool Name, Includin	~	Kind of	Lease oderal or Fee		rs Na.
North Monument G/SA Un	1t	4	<u> Lunice Mo</u>	nument G/SA			B-165	1-9
n	. 660	٠ .	No	nth 6	60 🛌		الممال	
Unit Letter	:	F	eet From The 110	rth Line and 6	Fee	From The	West	Line
Section 20 Township	198	R	ange 37E	, NMPM,	Le	.a		County
			0,1	, turires,		<u>. u</u>		County
II. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUR					
Name of Authorized Transporter of Oil	CX) °	or Condensal	" 🗀	Address (Give address to wh				
EOTT Oil Pipeline Co.				P.O. Box 4666,				
Name of Authorized Transporter of Casings		□ <	r Dry Gas	Address (Give address to wh			is to be sen	()
Warren Petroleum Compar		Soc. T	V	P.O. Box 1589, is gas actually connected?				
is well produces on or riquids,	I C	:	wp. Rge. 198 37F	IN BAT BOURLY CONSCIES?	When	r		
f this production is commingled with that fi			*************************************	ng order mimber				
V. COMPLETION DATA	,	3. y						
		Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion -		İ				i		
Date Spudded	Date Compl.	. Ready to P	rod.	Total Depth		P.B.T.D.	· 	
	\ 	· · · · · · · · · · · · · · · · · · ·				<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations						5		
						Depth Casing	NIOE	•
						1		
	77	IRINO C	THE DUIL A	CEMENTING DECOR	<u> </u>			
HOLE SIZE				CEMENTING RECOR			CVC CENE	AIT
HOLE SIZE		UBING, C		CEMENTING RECOR		SA	CKS CEME	NT
HOLE SIZE						SA	CKS CEME	NT
HOLE SIZE						SA	CKS CEME	NT
	CAS	ING & TUB	NNG SIZE			SA	CKS CEME	NT
V. TEST DATA AND REQUES	CAS	LLOWA	BLE	DEPTH SET				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BLE	DEPTH SET	owable for this	depth or be for		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	CAS	LLOWA	BLE	DEPTH SET	owable for this	depth or be for		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	LLOWA	BLE	DEPTH SET be equal to or exceed top all Producing Method (Flow, po	owable for this	depth or be for		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR A	LLOWA	BLE	DEPTH SET	owable for this	depth or be for		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	T FOR A	LLOWA	BLE	DEPTH SET be equal to or exceed top all Producing Method (Flow, po	owable for this	depth or be for		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR Alecovery of total Date of Test	LLOWA	BLE	DEPTH SET be equal to or exceed top all Producing Method (Flow, pr	owable for this	depth or be for		
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR Alecovery of total Date of Test	LLOWAI al volume of	BLE	DEPTH SET be equal to or exceed top all Producing Method (Flow, pr	owable for this	c depth or be for tc.) Choke Size Gas- MCF	full 24 hose	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR All acovery of toke Date of Test Tubing Press	LLOWAI al volume of	BLE	DEPTH SET be equal to or exceed top all Producing Method (Flow, per Casing Pressure Water - Bbis.	owable for this	depth or be for	full 24 hose	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.