

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05668 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1651-9
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No. 4
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11 THRU 12-15-93

MIRU X-PERT WELL SVC. PULLING UNIT & TOH W/RODS. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/6-1/8" BIT TO 3865' & TOH. TIH /7" BAKER LOK-SET RBP & SET AT 3750'. CIRC. 7" CSG. CLEAN W/FRESH WATER. PRESS. TESTED CSG. TO 560# FOR 30 MIN. HELD OK. CHART ATTACHED. TIH, RELEASED RBP & TOH. TIH W/1-3/4" WORKING BARREL & TAC ON 2-3/8" TBG. SET SEATING SHOE AT 3895' & TAC AT 3727'. REMOVED BOP & INSTALLED WELLHEAD. TIH W/1-3/4" X 4' PLUNGER ON RODS. RDP, CLEANED LOCATION & BEGAN PUMPING WELL. WELL PRODUCING ALL WATER W/GAS TSTM. WILL FILE C-116 WHEN WELL PROD. OIL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 2-9-93

TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use) DIGITAL SIGNED BY JERRY SEXTON
W. C. SEXTON I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 12 1993

