

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-133
Revised 10-1-73

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OPERATOR	

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-JA
1-File 1-Laura Richardson
1-Foreman CRM
1-Engr DW

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1651	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name State F
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/83 Hole in csg. PB 3942'. 7", 24# at 3866'. 9 5/8" @ 1396'. 13" at 209'. 7" perfs @ 3750-3839'. Open hole 3866-3942. Rig up Baber. Pull rods and pump 129 jts of 2 3/8" tbg, 3898' & MA total 3931'. Unable to fill.

5/25/83 Ran 7" RBP and set @ 3635'. Spotted 20' sand on top of BP. TOH. R.U. Dresser Atlas and ran CBL/GR/CCL from 3599-1350'. Good cmt to 2610'. Ratty to 2110' w/ bridge from 1950-60'. Perfed 7" csg @ 1925' with 4 shots. R.D. Dresser. TIH w/ 7" SV retainer and set @ 1854'. Established rate @ 4 1/2 BPM @ 900#. Pumped red dye. Saw dye after 150 bbls.

5/26/83 Howco squeeze perfs @ 1925' w/ 300 sxs Halite & 300 sxs Hal Class "C" Avg rate 6 BPM at 1000#. Circ est. 25 sxs to pit. Pull out of retainer @ 1854'. Reversed out 10 sxs to pit. TOH.

5/27/83 Ran 6 1/8" bit to 1854'. Drilled on pieces of retainer and cmt to 1880', (26').

5/28/83 Continues drlg ret & cmt from 1880-1929', (49'). Drlg cmt stringers from 1929-1940'. Test squeeze perfs to 1000# OK. Lowered bit to RBP 3635'. Washed off sand. TOH w/ bit. TIH and recovered RBP. Tripping out of hole.

5/31/83 Ran 130 jts 2 3/8" tbg, set open-ended @ 3930'. S.N. @ 3905'. Ran 2" x 1 1/2" x 12" pump. Rig down. Move out. Start pumping @ 10:30 AM.

24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE June 2, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

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JUN 3 1983
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HQBBS OFFICE



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Laura Richardson-Midland
1-File
1-Engr DW
1-Foreman CRM

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-1651

SUNDRY NOTICES AND REPORTS ON WELLS

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15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF	12. County Lea

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up pulling unit and install BOP.
2. Pull rods, pump, and tubing.
3. Rig up Dresser Atlas and run cement bond, GR and CCL log from 3866' to TOC, run noise/temperature from TOC to water entry if flow is great enough.
4. Perforate 7" casing above water entry or TOC.
5. Run RBP and set 200' below perfs, dump 20' of sand on top.
6. Run and set retainer 50' above perfs.
7. Pump red dye and determine the volume of cement required.
8. Cement with pre-determined volume of class "C" cement with 2% CaCl and WOC.
9. Drill out retainer and cement, test squeeze holes to 1000#.
10. Wash sand off RBP and retrieve.
11. Run bit to PBTD of 3942' and C/O if necessary.
12. Re-run tubing, pump and rods and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 4, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 25 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED
MAY 24 1983
O.C.D.
HOBBS OFFICE