

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-05669
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1651-9
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 6
8. Well No. 3
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well.	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. Box 840, Seminole, TX 79360	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28 thru 7-11-2001

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/6-5/8" RBP & set at 3773'. Spotted 2 sks. sand on top RBP. TIH w/pkr. testing at intervals & located csg. leak fr. surface to 30'. Halliburton Svc. spotted 15 sks. 50/50 Micro Matrix Fly Ash w/CFR3 into csg. leak. WOC. TIH w/5-3/4" bit & drld. out cement fr. 15' to 68'. Circ. clean. Press. tested csg. to 560 PSI for 30 min. Held OK. TIH w/ret. tool, circ. sand off RBP, latched onto, & TOH w/RBP. TIH w/6-5/8" 1XS pkr. on 2-3/8" poly-lined tbg. & set pkr. at 3760'. Circ. pkr. fluid & press. tested csg. to 560 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDP, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/12/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY FIELD OFF TITLE DATE 2001

CONDITIONS OF APPROVAL, IF ANY:

