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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, N24 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Eng

Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					SLE AND A						
								PI No. 05669 025 <del>05859</del>			
Address							- <u></u>				
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		er of:	_	r (Please expla FECTIVE 6-					
If change of operator give name	co Produ			. O. Bo	v 730 L	lobbe Nov	w Mevico	88240-25	28		
and society of biesions oberano.			<u>,                                    </u>	. O. BO.	<del>x 700 _ 1</del>	obbs, net	W MICKIGO	00240 20			
II. DESCRIPTION OF WELL A Lease Name STATE F	AND LEA	Well No. 2			ng Formation MENT (G-S	A)		f Lease Federal or Fee F	76652	ase No.	
Location Unit LetterC	·	-660	Feet Pro	m The SG	north Line	and1980		et From The	STWES	Line	
Section 20 Township	) 1	98	Range	376	, NN	IPM,	<del></del>	LLA		Courky	
III. DESIGNATION OF TRANS	SPORTE	R OF O		NATU	Address (Give			copy of this for			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which a								proved copy of this form is to be sent) Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20	Twp. 198	Rge. 37E		connected?	Whea	-	UNKNOWN		
If this production is commingled with that f	rom any oth	er lease or	pool, give	comming	ing order numb	er:					
IV. COMPLETION DATA		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	_i_		j j		ii			<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations		· · · · · · · · · · · · · · · · · · ·						Depth Casing	Shoe		
	CEMENTIN		D	OLOVO OCHENT							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>				<del> </del>						
THE OTHER PROPERTY OF THE PROP	TEOD	HOW	ARIE		l				······································		
V. TEST DATA AND REQUES OIL WELL (Test must be after n	of FOR F	all volume	of load of	il and must	be equal to or	exceed top allo	wable for this	depth or be fo	full 24 hour	r.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, p	mp, gas lift, e				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Oar Mer			
GAS WELL								·	•		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate  Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Croke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved						
3.M. Miller Signature					By Orig. Signed by Paul Kautz Geologist						
K. M. Miller DIV. Opers. Engr.  Printed Name Title					Title						
May 7, 1991		3 15-	000-48	334	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.