



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

STANBRO DRILLING CO.

Albert Shipp

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 21, T. 19 S., R. 37 E., NMPM.

Barrow

Pool,

Lea

County.

Well is 1971' feet from South line and 330' feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 4/2/79, 19 Drilling was Completed 4/24/79, 19

Name of Drilling Contractor Company tools

Address 440 Penn Am Bldg. Tulsa, Okla.

Elevation above sea level at Top of Tubing Head 3625 The information given is to be kept confidential until Feb 19

OIL SANDS OR ZONES

No. 1, from 3629 to 3639 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	300'	Baker			Surface
5-1/2"	15.50	New	4104'	Halliburton		3629-39	Production
3-2/3"	4.30	New	3611'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	3629'	250	Halliburton		
7-7/8"	5-1/2"	4104'	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3629-39 w/4 shots per ft.

Sand free w/15,000 gal and 20,000# sand

Result of Production Stimulation After recovering load well flowed 50 BOPD no water 12/64" Ch

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4104 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 27, 1929  
OIL WELL: The production during the first 24 hours was 30 barrels of liquid of which 100% was oil; None % was emulsion; % water; and % was sediment. A.P.I. Gravity 31°  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1405	T. Devonian	T. Ojo Alamo	
T. Salt. 1460	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2605	T. Montoya	T. Farmington	
T. Yates. 2705	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 3535	T. Ellenburger	T. Point Lookout	
T. Grayburg 3976	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	243	243	Sand and Red Bed				
243	311	68	Red Bed				
311	862	551	Red Bed				
862	1400	538	Red Bed and Anky				
1400	2625	1225	Salt & Anky				
2625	2799	174	Anky & Salt				
2799	3591	792	Anhydrite				
3591	3657	66	Ank & Lime				
3657	3707	50	Lime				
3707	4124	417	Lime & Sand stringers				
20							
2 copies of Electric Logs attached							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 2, 1929  
Company or Operator DIAMOND DRILLING CO. Address 640 Penn Am Bldg. Tulsa, Okla.  
Name Helen Smith Position Agent