## NEW 'XICO OIL CONSERVATION COMM' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place	)			(Date)
		UESTING A							
Com	marring.	CO. Ell	ert shi	(1 \	, Well	No1	, in		<b>38</b> 1/4
( Com	pany or Opera	<b>21</b> T		(LCase)					
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Le	<b>.</b>		ounty. Date	e Spudded.	/8/59	Date	Drilling C	completed _	L/2L/59
Please	indicate loca	tion: Ele	vation	36251		Total Depth_	4104	PBTD	39401
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L K	<del>-   J  </del>	I   -	. WELL TEST	•					Choke
		■ Nat	ural Prod.	Test:	bbls.oil,	b	bls water in	hrs, _	min. Size
, .		Tes	t After Ac	id or Fracture	e Treatment	(after recov	ery of volum	e of oil equa	l to volume of
N	0	P loa	d oil used	): <u><b>50</b></u> bb	bls.oil,	<b>O</b> _bbls	water in <b>2</b>	hrs,	Choke min. Size
		1	WELL TEST						
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Size	Feet	Sar		ting (pitot, b					
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8-5/8**	308	250 Cho	ke Size	Method	of Testing:		<del></del>		
5-1/2"	1751	Aci	d or Fractu	ure Treatment	(Give amount	s of materia	als used, suc	ch as acid, w	ater, oil, and
7-1/4	4304	250 ACL	d). <b>60</b> 2	7 BU 20.00	Tiel anna				
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I hereby	certify that	the informatio	on given a	above is true	and comple	te to the bes	t of my kno	wledge.	
oroved				19		Diamond	Drilling	Company	
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