

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr. LM 1-JA, 1-BB, 1-SH, 1-CP
1-Foreman EF 1-Southland Royalty Co.

Form C-101
Revised 12-1-77

State ☐	Fee ☒
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Eumont Unit
2. Name of Operator Getty Oil Company	8. Form or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 52
4. Location of Well UNIT LETTER <u>H</u> <u>1974</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eumont</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3612' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/84 8 5/8" @ 301', 5 1/2" @ 3960'. Perfs @3894-3905'. Rig up Baber.
3/30/84 Picked up & ran 127 jts 2 3/8" tbq w/ bit & scraper to 3922'. TOOH w/ tbq. & bit.
Ran 1 - 5 1/2" Halliburton bridge plug on 125 jts. 2" tbq. @ 3850'. By Halliburton
pump 10 sxs class "C" cmt. plugged @ 3750-3850'. Layed down tbq. to 1625'. Spot
25 sxs class "C" cmt. Plugged @ 1375-1625'. Layed down tbq. By CRC ran cmt. bond
log from 500' to surface. No cmt. Perf 2 squeeze holes @ 350'. Pumped 115 sxs
class "C" cmt. Circulated 3 sxs. between 5 1/2" & 8 5/8" csg. Top of cmt. in 5 1/2'
@ surface.
3/31/84 Cut off well head. Install dry hole marker. Rigged down. P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE April 3, 1984

APPROVED BY David Catworth TITLE OIL & GAS INSPECTOR DATE MAY 3 1984

CONDITIONS OF APPROVAL, IF ANY:

lm

RECEIVED
APR 9 1984
O.C.D.
HOBBS OFFICE