

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 24, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Diamond Drilling Company Elbert Shipp, Well No. 3, in SE 1/4, NE 1/4,
(Company or Operator) (Lease)
H, Sec. 21, T. 19, R. 37, NMPM, Burrell Pool
Unit Letter

Loc.

County. Date Spudded. 5/3/59 Date Drilling Completed 5/24/59

Please indicate location:

Elevation 3622.51 Total Depth 3960 PBD 3947

Top Oil/Gas Pay 3894 Name of Prod. Form. Pennsylv

PRODUCING INTERVAL -

Perforations 3894-3905 w/4 bullet 855

Open Hole Depth Casing Shoe 3959 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38.52 bbls. oil, .22 bbls. water in 24 hrs, min. Choke Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000 gal oil, 30,000 gal sand

Casing tubing Date first new

Press. 500# Press. 300# oil run to tanks 6/25/59

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter Warren Petroleum Corp.

Remarks: Gas Oil Ratio is being filed on this well, as gas volume shown is very large and will penalize well Gas production 1142 MCF on 6 hr test for 38.52 bbls. w/ Gas Oil Ratio of 29,282: 1 G-116 attached

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Diamond Drilling Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Agent

Title

Send Communications regarding well to:

Name c/o Oil Reports Box 763 Hobbs, New M

Address

By: (Signature)

Title