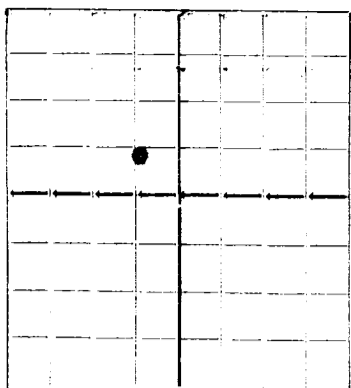


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Elbert Shipp

Well No. 1

in SW NW

of Sec. 21

T. 19S

Lease

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 1980 feet south of the North line and 660 feet west of the East line of SW NW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 6-12-1937 Drilling was completed 7-9-1937

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3840 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3805 to 3975 No. 4, from to

No. 2, from 3830 to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32.75	8	Lapw.	293'				
7-5/8	26.4	8	Lapw.	1410				
5-1/2	17	10	**	3621				
** Bottom 58 jts. SC LH, top 72 jts. Semls.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18-1/4"	10-3/4	293'	185	Halliburton	Used 300# of calcium chloride	
9-5/8	7-5/8	1410	320	Halliburton	Used 600# of Aquagel.	
6-3/4	5-1/2	3621	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric acid	2000 gal.	7-8-37	3975'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3975' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 16, 1937

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 4, 158,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Tulsa, Oklahoma

August 21, 1937

Place

Date

day of 19

Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

My Commission expires

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	60'		Surface soil
	265		Sand
	418		Red bed
	840		Red bed & shells
	1091		Red bed & red rock
	1384		Red rock
	1415		Anhydrite
	1475		Anhydrite & potash
	1840		Salt & anhydrite
	2115		Salt & anhydrite
	2585		Salt & anhydrite
	2524		Salt
	2612		Anhydrite & salt breaks
	2637		Anhydrite & broken lime
	2755		Anhydrite & lime
	2821		Lime & anhydrite breaks
Total depth	3975		Lime
			<u>Formation tops:</u>
			Anhydrite 1384'
			Salt base 2580
			Brown lime 2620'
			Eunice USA 3805
			Pay 3850'