P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		UIHA	MSP	OHI OIL	ANU NA	TURAL GA					
Operator AMERADA HESS CORPORATIO)N						1	PI No. 2505674			
Address DRAWER D, MONUMENT, NEW	MEXIC	3 88	265								
Lesson(s) for Filing (Check proper box) lew Well Lecompletion Change in Operator	Oil Casinghee	_	Dry G	les 🔲	ORDE	et (Please explo R NO. R-1 RACE PET	9494. W	IELL FOR	MERLY OP	ERATED	
change of operator give name ld address of previous operator									··		
				··							
L. DESCRIPTION OF WELL A Lesse Name BLK. 7	AND LEY	Well No.	Pool I	Name, Include	na Formation		Vind.	of Lease		mm No.	
									rederal or Fee B-2209-16		
Unit Letter	: 19	30	_ Foot I	From The	SOUTH Lie	e and	660 F	et From The	WE	ST_Line	
Section 21 Township)	195	Rang	371	E , N	МРМ,		···	LEA	County	
II. DESIGNATION OF TRANS larms of Authorized Transporter of Oil		R OF O		ND NATU		n eddress to w	Aich commund	come of this	form is to be s	ent)	
SCURLOCK PERMIAN CORPOR	ATION				1		• •				
isms of Authorized Transporter of Casing	P.O. BOX 4648, HOUSTON, TX, 77210-4648 Address (Give address to which approved copy of this form is to be sent)										
WARREN PETROLEUM COMPAN					P.O. BOX 1589. TULSA			OK. 74102			
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	ly connected?	When	7			
this production is commingled with that f	iom azy oth	er lease or	pool, g	ive comming	ing order num	ber:					
V. COMPLETION DATA Designate Type of Completion	. (X)	Oil Well	ij	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			 _	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations					<u></u>	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
	1	UBING	, CAS	ING AND	CEMENT	NG RECOR	RD	<u> </u>		·	
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					 						
					 			- -			
. TEST DATA AND REQUES											
DEL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Press			Choke Siz	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	ß.		Gas- MCF	Gas- MCF		
GAS WELL	<u> </u>							<u>.i</u>			
Actual Prod. Test - MCF/D	Leagth of	Tost			Bbls. Conde	assic/MMCF		Gravity of	Condensate		
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFIC	ATEO	2003		1100	<u> </u>						
I hereby certify that the rules and regul Division have been compiled with and in true and complete to the best of any I	ations of the	Oil Conse				OIL COI		NOITA'		NC	
Signature ROBERT L. WILLIAMS,	JR. III	VIT VIII	PFRI	NTENDENT	Ву		NOTE OF SE	MAY 9	KTON		
Printed Name 1/06/92		05-393	Title	· ·	Title		•	Stydor [®]			
Dete			lephone		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.