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peropitate District Office
ISTRICT I
O. Box 1960, Hobbs, NM 88240

State of New Mexico Energ Ainerals and Natural Resources Department

3002505675

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 1000 Rio Bonnos Rd., Assec, NM 87410

AMERADA HESS CORPORATION

)ISTRICT E 1.O. Digwer DD, Astoda, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

	NEW MEXICO 8	0203		X Other	(Please explair	NEW WA	TEDEL OOL	) UNIT F	FEECTIV	
sos(s) for Filing (Check proper box)  v Well  completion	~ <sub>~</sub> <sub>~</sub> ~	le Trasspo Dry Ge	u 🛄	1/1/9 ALSO	02. ORDE CHANGE I MONUMEN	R NO. NAME FR	R-949 . HUSTON	94 N #1 TO	•	
age in Operator	<u> </u>			- HOICH	THOROTE	11 4/ 0/1	<u> </u>	<u> </u>		
	ANDIRECE				· · · · · · · · · · · · · · · · · · ·					
DESCRIPTION OF WELL BLK		a. Pool N	iame, Includin	Formation .		Kind of			se No.	
NORTH MONUMENT G/SA L		EU	NICE MON	IUMENT G	'SA	State, F	oderal or <u>Fee</u>			
ration	1650		c	NIITII	1650			MECT		
Unit LotterK	: <u>1650</u>	Feet F	rom The	JUIH Line	1650	Fee	t From The _	WEST	Line	
Section 21 Townsh	ip 195	Range	37E	<u>, NM</u>	IPM, LE	<u> </u>			County	
. DESIGNATION OF TRAI	NSPORTER OF	OIL AN	ND NATUE	AL GAS						
rms of Authorized Trassporter of Oil	OF Con			Address (Giw	address to wh					
SCURLOCK OF COMPANY  Transporter of Casi		Y or Dr	y Clas	Address (Giw	30X 4648 address to wh	ich approved	copy of this for	m is to be se	<u>,</u> ਅ)	
WARREN PETROLEUM COM		Λ		P.O.	BOX 1589	TULSA,				
well produces oil or liquids, re location of tanks.	Unit Sec.	Twp.		is gas actually connected? When			7			
his production is commingled with the	K21	199				l		1960	<del></del>	
COMPLETION DATA	- 11012 ally 01111 10211	or boart 8	g ve existing							
Designate Type of Completion	Oil W	Vell	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. Reed	y to Prod.		Total Depth		l	P.B.T.D.	<u> </u>	1	
rations (DF, RKB, RT, GR, stc.) Name of Producing Formation			<b>X</b>	Top Oil/Gas Pay			Tubing Depth			
							rading Deput			
erforations							Depth Casi	ng Shoe		
	TUBIN	IG, CAS	SING AND	CEMENTI	NG RECOR	<b>W</b>				
HOLE SIZE	CASING 8	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							1			
	1									
TEST KATA ANK BEGIN	Fet Fon Allo									
IL WELL (Test must be after	EST FOR ALLO r recovery of total volume			be equal to or	exceed top all ethod (Flow, p	lowable for th	is depth or be	for full 24 ho	ers.)	
DIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Test			be equal to or Producing M	exceed top all ethod (Flow, p	lowable for th nemp, gas lift,	is depth or be	for full 24 ho	urs.)	
DIL WELL (Test must be after Date First New Oil Rua To Tank	r recovery of total vol:			be equal to or Producing M	ethod (Flow, p	lowable for th nemp, gas lift,	is depth or be		vers.)	
OLL WELL (Test must be after that First New Oil Run To Tank rength of Test	Date of Test			Producing M	ethod ( <i>Flow, p</i> ure	lowable for th nemp, gas lift,	etc.)	:	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure			Producing M  Casing Press	ethod ( <i>Flow, p</i> ure	lowable for th nemp, gas lýt,	etc.) Choke Size	:	(FS.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test GAS WELL	Date of Test  Tubing Pressure  Oil - Bbls.			Casing Press Water - Bbli	ethod ( <i>Flow</i> , p	lowable for th nemp, gas lift,	etc.) Choke Size	:	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank  Arngth of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure			Casing Press Water - Bbli	ethod ( <i>Flow, p</i> ure	lowable for th nemp, gas lýt,	Choke Size	:	(FS.)	
OIL WELL (Test must be after Date First New Oil Rus To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbls.	ame of loa		Casing Press Water - Bbli Bbls. Conde	ethod ( <i>Flow</i> , p	lowable for th nemp, gas lift,	Choke Size	Condensate	<b>(75.)</b>	
OIL WELL (Test must be after Date First New Oil Rus To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (	(Shut-in)	d oil and mus	Casing Press Water - Bbli Bbls. Conde	ethod (Flow, p	lowable for th nemp, gas lift,	Choke Size	Condensate	ws.)	
PIL WELL (Test must be after that Pirat New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCP/D  esting Method (pisot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re-	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (	(Shut-in)	ANCE	Producing M Casing Press Water - Bbli Bbls. Conde	ethod (Flow, p ure neste/MMCF	nemp, gas lift,	Choke Size  Gaz- MCF  Gravity of  Choke Size	Condensate		
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  L	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (  ICATE OF CO guistions of the Oil Co	(Shut-in) MPLIA	ANCE	Producing M Casing Press Water - Bbli Bbls. Conde	ethod (Flow, p	nemp, gas lift,	Choke Size  Gaz- MCF  Gravity of  Choke Size	Condensate		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  cetting Method (picot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re-	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (  ICATE OF CO guistions of the Oil Co	(Shut-in) MPLIA	ANCE	Producing M  Casing Press  Water - Bbli  Bbls. Conde	ethod (Flow, p ure neste/MMCF	NSERV	Choke Size  Gaz: MCF  Gravity of  Choke Size	Condensate e		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been compiled with a til true and compilete to the best of re  Signature	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (  ICATE OF CO  guistions of the Oil Co  and that the information  to knowledge and beli	(Shut-in) MPLI/ onservation gives ab	ANCE	Producing M Casing Press Water - Bbls Bbls. Conde	ethod (Flow, pure  neate/MMCF  nure (Shut-in)  OIL CO	NSERV	Choke Size  Gas. MCF  Gravity of  Choke Size	Condensate e	ON	
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been compiled with a lifture and complete to the best of r  Signature ROBERT L. WILLIAMS.  Printed Name	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (  ICATE OF CO  guistions of the Oil Co  and that the information  to knowledge and beli	(Shut-in) MPLI/ pracervation a given above. PERINT	ANCE a ove	Producing M Casing Press Water - Bbli Bbls. Conde Casing Press Dat By	ethod (Flow, pure  neate/MMCF  The control of the c	NSERV	Choke Size  Gas. MCF  Gravity of  Choke Size	Condensate e	ON	
DIL WELL (Test must be after Date First New Oil Rus To Task  Length of Test  L	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (  ICATE OF CO gulations of the Oil Co and that the information my knowledge and beli  JR., SUP	(Shut-in) MPLI/ onservation gives ab	ANCE a ove	Producing M Casing Press Water - Bbli Bbls. Conde Casing Press Dat By	ethod (Flow, pure  neate/MMCF  nure (Shut-in)  OIL CO	NSERV	Choke Size  Gas. MCF  Gravity of  Choke Size	Condensate e	ON	

le for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.