.O. O. COPIES REC	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			

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	DISTRIBUTION						
	SANTA FE	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104			
	FILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TO	AND				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAI	_ GAS			
	TRANSPORTER OIL GAS						
I.	OPERATOR PRORATION OFFICE						
1.	Operator						
	[C. E.	LONG					
	Address						
	Box 1943	Midland,	Texas 79702	<u> </u>			
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)				
	New We!1	Change in Transporter of:	_				
	Recompletion	Oil Dry Go	as 🔲				
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner		_				
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Huston	Well No. Pool Name, Including F	ormation Kind of Le				
	Location	_		1 20 1834			
				m The Wost			
	Line of Section 21 To	ownship 19-5 Range 3	37- E , NMPM,	Sea County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs				
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
	Name of Authorized Transporter of Ca	ssinghead Gas Gor Dry Gas	511 W. thio, Suite 303,	Thickens Tx, 79701			
	Warren			proved copy of this form is to be sent)			
	If well produces oil or liquids, quive location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When 1960						
IV.	this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		<u> </u>	<u>i. </u>	_			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours.)						
i	OII. WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
				,,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF			
	Actual Float During 1001			, del 1.1.5.			
1_		<u> </u>	<u> </u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE OIL CONSE				/ATION COMMISSION			
				ADD 0 = 100F			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED APR 25) 1303 , 19			
	Commission have been complied value is true and complete to the	with and that the information given be best of my knowledge and belief.	BYGDINAL_LCRCC.	SW SEED OF SEXPON			
		•	DISTRICT I SUPERVISOR				
	<i>//</i> 2	Of Land					
	10/9			n compliance with RULE 1104.			
-	(Signature)		If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation			

VI.

Ol Long	
Owner-Gerator	
4/16/85 (Title)	
(Date)	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 24 1985

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