

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05678
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name East Eumont Unit 008598
2. Name of Operator OXY USA Inc. 16696	8. Well No. 57
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Eumont Yates 7 Rvr Qn 022800
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 11/9/98
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MP

ATTACHMENT C-103
OXY USA INC.
EAST EUMONT UNIT #57
SEC 21 T198 R37E
LEA COUNTY, NM

TD - 3940' PBTD - 3913' PERFS - 3780-3842'

CASING: 8-5/8" 32# @ 352', 12-1/4", cmt w/300sx (TOC-SURF-CALC)
5-1/2" 14# @ 3940', 7-7/8", cmt w/450sx (TOC-488'-CALC)
CIBP @ 3680'

1. MIRU PU, NDWH, NUBOP. RIH & TAG CIBP @ 3680', SPOT 20sx CL C CMT ON TOP TO 3510'. M&P 9.5# MUD LADEN FLUID, POOH TO 2870'.
2. M&P 20sx CL C CMT PLUG FROM TO 2970-2870'. M&P 9.5# MUD LADEN FLUID, POOH TO 2670'.
3. M&P 20sx CL C CMT PLUG FROM TO 2770-2670'. M&P 9.5# MUD LADEN FLUID, POOH TO 2330'.
4. M&P 20sx CL C CMT PLUG FROM TO 2430-2330'. M&P 9.5# MUD LADEN FLUID, POOH TO 1565'.
5. PERF 2 SQZ HOLES @ 1665', EIR, M&P 35sx CL C CMT PLUG FROM 1665-1565'. M&P 9.5# MUD LADEN FLUID, POOH TO 302'.
6. PERF 2 SQZ HOLES @ 402', EIR, M&P 75sx CL C CMT PLUG CIRC CMT TO SURFACE, SPOT CMT IN 5-1/2" CSG TO 302'. M&P 9.5# MUD LADEN FLUID, POOH.
7. M&P 10sx CL C CMT SURFACE PLUG. NDBOP, CUT-OFF CSG 3' BELOW GROUND LEVEL, RDP, INSTALL DRY-HOLE MARKER, CLEAN LOC & BACKFILL W/O PIT.