

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**.

Schermerhorn Oil Corporation
(Company or Operator)

Huston Unit
(Lease)

Well No. 1, in NE ¼ of SW ¼, of Sec. 21, T. 19S., R. 37E, NMPM.

Eumont Pool, Lea County.

Well is 1830 feet from West line and 1650 feet from South line
of Section 21. If State Land the Oil and Gas Lease No. is - - -

Drilling Commenced.....**September 3,**....., 19**54**..... Drilling was Completed.....**September 12,**....., 19**54**.....

Name of Drilling Contractor.....LaMance Drilling Company.....

Address P. O. Box 2682, Midland, Texas

Elevation above sea level at Top of Tubing Head.....3,651'..... The information given is to be kept confidential until
Not confidential..... 19.....

**GAS
OIL SANDS OR ZONES**

No. 1, from 3,479' to 3,509' No. 4, from _____ to _____

No. 2, from 3,595' to 3,760' No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1,408'	Float	None	None	Surface
5 1/2"	14#	"	3,465'	"	"	"	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1,408'	500	Halliburton		
7 7/8"	5 1/2"	3,475'	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well completed natural

Result of Production Stimulation.....

..... Depth Cleaned Out **3,800' T.D.**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 3,800 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 3,750 M.C.F. plus No barrels of liquid Hydrocarbon. Shut in Pressure 1,035 lbs.

Length of Time Shut in.....**36 Hrs.**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1,371'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1,478'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2,510'	T. Montoya.....	T. Farmington.....
T. Yates.....	2,659'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2,930'	T. McKee.....	T. Menefee.....
T. Queen.....	3,480'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface caliche & gravel				
50	1371	1321	Red bed				
1371	1478	107	Anhydrite & red bed				
1478	2510	1032	Salt, red bed & anhydrite				
2510	3480	970	Dolomite w/stringers of sand				
3480	3760	280	Gray sand & dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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10-25-54
(Date)

Company or Operator.....Schermmerhorn Oil Corp.....
Address.....Box 1537, Hobbs, New Mexico.....
Name.....J. H. Moore.....
Position or Title.....Geologist.....