

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Schermerhorn Oil Corporation						L. <u></u> .	Huston Unit						
									195,				
								r				•	
Well is18	330		feet from	!	We st	line a	nd	1650	- feet fro	m Se	outh	line	
of Section	21	· · · · · · · · · · · · · · · · · · ·	If S	tate La	nd the Oil a	nd Gas Lease	No. is		••••••		•••••		
Drilling Con	nmenced	Ser	tember	3,	,	19 5.4 D	rilling was	Completed.	Septe	mber	12.	., 19.54	
	•								•				
Elevation ab						51'		The inf	ormation given	is to be	kept.confid	ential until	
					G/ 701	AS JL SANDS O	R ZONES	i					
No. 1, from.	3,4	79'	to)	3,509	<u>.</u> 1	No. 4, from		•••••	to	•••••		
No. 2, from	3,5	95 '	to)	3,760	1	No. 5, from			to		•••••••••	
No. 3, from.		· • • • • • • • • • • • • • • • • • • •	tc)		1	No. 6, from	•••••		to			
					IMPO	RTANT WA	TER SAN	DS					
Include data	on rate of	water	inflow and	elevati		water rose in							
No. 1, from.	•••••			·····	to		·•····································	··	feet		•		
No. 2, from.	••••••			······	to				feet	••••••	•••••	••••••••••	
•									feet				
No. 4, from.	• • • • • • • • • • • • • • • • • • • •				to		·····		feet	•	*		
						CASING R	ECORD		_				
SIZE VEI		GHT FOOT	GHT NEW COOT USE		AMOUNT	KIND (OF CU	UT AND LED FROM	PERFORATIONS		PURPOSE		
8 5/8			1464		1,408			one			Surface		
5 1/2	<u>"</u>	4#			3,465				11		Production		
		<u>-</u>		<u> </u>	 								
					MUDDING	AND CEM	ENTING I	RECORD					
SIZE OF HOLE	SIZE OF CASUNG		WHERE SET O		. SACKS CEMENT	MET USI		0	MUD GRAVITY		AMOUNT OF MUD USED		
11"	8 5/8	99			00	Halliburton							
7 7/8													
		+			_			<u> </u>					
'-				RE	CORD OF	PRODUCTI	ON AND S	TIMULA	TION				
			(Record tl	he Pro	cess used, N	o. of Ots. or	Gals. used	d, interval	treated or shot	.)			
Well	comp1	ete	inatu:							·			
							•			•		•	

Result of Pr	oduction St	imulat	ion		***********								
		•••••				***************************************		************************	***************************************		•••••		

Depth Cleaned Out 3,800 T.D.

JORD OF DRILL-STEM AND SPA AL . 32 .

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

B. Salt. 2,510	Rotary 100	ls were u	sed from	O feet to 3	,800	feet, an	d from		feet to	feet.			
Put to Producing	Cable tools	s were use	ed from	feet to		feet, an	d from	••••••	feet to	feet.			
OIL WELL: The production during the first 24 hours was barrels of liquid of which.					PRODUC	CTION							
Was oil; % was emulsion; % water; and % was sediment. A.P.I.	Put to Pro	ducing	•••••		, 19								
Gravity	OIL WEL	L: The	productio	n during the first 24 hours was.	·····		barı	rels of lic	quid of which% wa				
CAS WELL: The production during the first 24 hours was 3,750 M.C.F. plus. No barrels of liquid Hydrocarbon. Shut in Pressur. 1,035 lbs. Length of Time Shut in 36 Hrs. Southeastern New Mexico Northwestern New Mexico T. Anhy. 1,478 T. Silurian. T. Kirtland-Fruitland. B. Salt. 2,510 T. Montoya T. Farmington. T. Farmington. T. Yates. 2,659 T. Simpson. T. Firtured Cliffs. T. River. 2,830 T. McKee. T. Menefee. T. Menefee. T. Menefee. T. Gueen. 3,480 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Morrison. T. Dakota. T. T. Tubbs. T. T. T. T. Dakota. T. T. Tubbs. T. T. T. T. T. T. T. T. T. T. T. Miss. T. T. T. Miss. T. T. T. T. T. T. T. Miss. T. Mis		was	oil;	% was emulsion			% water	; and	% was	s sediment. A.P.I.			
CAS WELL: The production during the first 24 hours was 3,750 M.C.F. plus. No barrels of liquid Hydrocarbon. Shut in Pressur. 1,035 lbs. Length of Time Shut in 36 Hrs. Southeastern New Mexico Northwestern New Mexico T. Anhy. 1,478 T. Silurian. T. Kirtland-Fruitland. B. Salt. 2,510 T. Montoya T. Farmington. T. Farmington. T. Yates. 2,659 T. Simpson. T. Firtured Cliffs. T. River. 2,830 T. McKee. T. Menefee. T. Menefee. T. Menefee. T. Gueen. 3,480 T. Ellenburger. T. Point Lookout. T. Grayburg. T. Morrison. T. Dakota. T. T. Tubbs. T. T. T. T. Dakota. T. T. Tubbs. T. T. T. T. T. T. T. T. T. T. T. Miss. T. T. T. Miss. T. T. T. T. T. T. T. Miss. T. Mis		Gra	vi ty										
	GAS WEI					0 ,	LC.F. nlı	18	No	barrels of			
Length of Time Shut in 36 Hrs.	o						P						
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	T												
Southeastern New Mexico Northwestern New Mexico T. Anhy 1 s 371 s T. Devonian T. Ojo Alamo T. Ojo Alamo T. Salt 1 s 478 s T. Silurian T. Kirtland-Fruitland E. Salt 2 s 510 s T. Montoya T. Farmington T. Yates 2 s 559 s T. Simpson T. Fictured Cliffs T. 7 Rivern 2 s 930 s T. McKee T. Menefee T. Queen 3 s 480 s T. Ellenburger T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Dakota T. Darinkard T. T. T. Morrison T. T. Darinkard T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T. T.	-												
T. Anhy 1,371' T. Salt 1,478' T. Salt 1,478' T. Silurian T. Kirtland-Fruitland B. Salt 2,510' T. Montoya T. Farmington T. Yates 2,659' T. Simpson T. Pictured Cliffs. T. 7 Rivers 2,530' T. McKee T. Menefee T. Queen 3,480' T. Grayburg T. Gr. Wash T. Mancos T. San Andres T. Granite T. Dakota T. Glorieta T. T. Morrison T. Tubbs T. T. T. T. Morrison T. Tubbs T.	PLEA	ASE IND	ICATE B		(IN CONE	FORMANC	E WITH	l GEOGI		•			
T. Salt. 1,478' B. Salt. 2,510' T. Montoya T. Farmington T. Fictured Cliffs T. Menefee T. Menefee T. Menefee T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. Grayburg T. Mancos T. Morrison T. Morrison T. Morrison T. Tubbs T. T. Tubbs T. T	T. Anhy.	1,3	371'		nian			t T.					
T. Yates. 2,659° T. Simpson. T. Pictured Cliffs. T. Rivers. 2,830° T. McKee. T. Menefee. T. Queen 3,480° T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. T. Morrison. T. Drinkard. T.	T. Salt	1,4	178 '						•				
T. 7 Rivers 2.530° T. Queen 3,480° T. Queen 3,480° T. Grayburg. T. Grayburg. T. Grayburg. T. Grayburg. T. Granite. T. Dakota. T. Granite. T. T. Morrison. T. T. Morrison. T. T	B. Salt	2,5	510'	T. Monte	oya			T.					
T. Queen 3,480 T. Ellenburger. T. Point Lookout T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T.	T. Yates.	2,0	1201			•			Pictured Cliffs				
T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Penn. T. Tubbs. T.		ers 4 2 7	1901										
T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. Penn. T. T. Abo. T.	~				J								
T. Glorieta	-	-											
T. Tubbs						,							
T. Abo T.	T. Drink	ard		T				т.	Penn				
T. Penn	T. Tubbs	3		T		•••••							
T. Miss	•												
FORMATION RECORD To Thickness in Feet Formation From To Thickness in Feet Formation													
From To Thickness in Feet Formation From To Thickness in Feet Formation 0 50 50 Surface caliche & gravel 50 1371 1321 Red bed 1371 1478 107 Anhydrite & red bed 1478 2510 1032 Salt, red bed & anhydrite 2510 3480 970 Dolomite w/stringers of sand	1. M188							1.		•••••••••••••••••••••••••••••••••••••••			
0 50 50 Surface caliche & gravel 50 1371 1321 Red bed 1371 1478 107 Anhydrite & red bed 1478 2510 1032 Salt, red bed & anhydrite 2510 3480 970 Dolomite w/stringers of sand		т.							s E	tion			
50 1371 1321 Red bed	r rom	10	in Feet	rormation		- From		in Feet	Forma				
1371 1478 107 Anhydrite & red bed 1478 2510 1032 Salt, red bed & anhydrite 2510 3480 970 Dolomite w/stringers of sand	0	50	50	Surface caliche	& grav	el							
1371 1478 107 Anhydrite & red bed 1478 2510 1032 Salt, red bed & anhydrite 2510 3480 970 Dolomite w/stringers of sand	50	1371	1321	Red bed									
1478 2510 1032 Salt, red bed & anhydrite 2510 3480 970 Dolomite w/stringers of sand	l				hed								
2510 3480 970 Dolomite w/stringers of sand				_									
of sand	T# 10	2010	1032	Sait, red bed &	annyar	160	•						
3480 3760 280 Gray sand & dolemite	2510	34 80	970		gers		•						
	3480	3760	280	Gray sand & dolo	m ite								
							٠						
									•				
\mathfrak{n}													

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete a	nd corre	ct record of	f the well and	l all wor	k done on it so far	
as can be determined from available records.						0-25-54	
Company or Operator. Schermerhorn Oil Corp.		Box	1537,	Hobbs,	New	Mexi CO	
I H Moore			Geola				.4

Name J. H. Moore Position or Title Geologist