Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.		IO IHAN	1SPORT OF	L AND NA	TURAL GA		6137				
Operator	Tno					Well A	(PI No.) - 10 0 4	5-05	680		
Sirgo Operating,	IIIC.										
P.O. Box 3531, Mic	dland, 7	Texas	79702	- C-	er (Please expl						
Reason(s) for Filing (Check proper box) New Well		Change in T	ransporter of:	Our	•	·					
Recompletion							Effective 6-1-90				
Change in Operator	Casinghead	Gas 🗌 C	Condensate								
If change of operator give name and address of previous operator	orexco,	Inc.,	P.O. Box	481, Art	esia, Ne	w Mexico	88211	-0481			
II. DESCRIPTION OF WELL	AND LEA	SE	,								
Lease Name East Eumont Unit	Well No. Pool Name, Includi 56 Eumont-Yat				Y			of Lease No. Federal or Fee $A - 1469$			
Location Unit Letter	199	80_r	Feet From The		e and <u>lol</u> 6	, 0 Fe	et From The	W	Line		
Section 22 Townshi	p 19-	5 F	Range 37E	, N	мрм,	Lea			County		
III. DESIGNATION OF TRAN				RAL GAS		Lish sama	sanu of this f	orm is to be s			
Name of Authorized Transporter of Oil Towns - New Meyico Pine	$\{XX\}$	or Condensa		·	the address to whom 0×2528 .				240		
Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Corporation				P.O. Box 1589, Tulsa, Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	Unit		wp. Rge. 195 37E	- - / /	y connected?	When	195	: 			
If this production is commingled with that	from any othe	<u> </u>			ber:	<u> </u>	. 10				
IV. COMPLETION DATA				-,	,	-,	1				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Dist Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	nation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D	<u>.! </u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR A	LLOWAL	BLE	t he equal to an	exceed top all	aunhle for this	r denth or he l	for full 24 hou	re)		
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test		10aa ou ana mus		ethod (Flow, pi			or just 24 nou	73.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL				.l							
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPT	IANCE	 	<u> </u>		1				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul-					DIL CON	1SERV	ATION I	DIVISIO	NC		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUN 2 J 1990							
R. At				1 I	Date Approved						
Signature Bonnie Atwater Production Tech.				Ву_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Bonnie Atwater Printed Name June 6, 1990			itle	Title							
Date 0, 1990	717	·	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.