NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIC., Form C-104			
SANTA FE	_	REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-1		
FILE U.S.G.S.		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS	1-Midland 1-File	J	UL 17 2 30 PM 165	
OPERATOR PRORATION OFFICE	- F11G			
Operator Tidewater 0	Mil Comment		<u> </u>	
Address				
	bbs, New Mexico			
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry (Formerly Amerg		
Change in Ownership	Casinghead Gas Cond	ensate Double MA 7	·3	
If change of ownership give nam	· Amerada Petroleum Corp	oration, Drawer D, Monum	ment, New Mexico	
and address of previous owner				
II. DESCRIPTION OF WELL AN Lease Name East Eumont	Well No. Pool N	ame, Including Formation	Kind of Lease	
	59	Eumont Queen	State, Federal or Fee State	
Location Unit Letter N ;	Feet From The South	ine and 1980	West	
~	30 G		r. The	
Line of Section ,	Township 198 Range	37 E , NMPM,	Lea County	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Texas New Mexico Pi		Box 1510, Midland,	oved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Warren Petroleum Con	rporation Unit Sec. Twp. Rge.	Monument, New Mexico	Then	
give location of tanks.	L 22 19 37	Yes	1957	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded				
Date opadaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
	CASING & FOBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
		residently welled (1 total, pump, gas t	gr, e.c.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Carrier Day		
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Tubing Fressite	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OJL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Concornation	APPROVED	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, 10		
in a sumplete to t	soot or my knowledge and belief.			
Original Signad Dy: B. M. BREINING (Signature)		!		
		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Area Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
July 14, 1965	July 14, 1965		able on new and recompleted wells.	
the state of the s	Date)		and VI only for changes of owner, ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.