

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE State EM "A" WELL NO. 3 UNIT N S 22 T 19-S R 37-E
DATE WORK PERFORMED 2/13-20/57 POOL Amont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

3971' TD - After setting 5½" OD Casing at 3895', ran 3½" OD tubing with Guibersen LR-30 packer set at 3790' & acidized open hole from 3895' to 3971' with 250 gallons 15% LST acid, maximum tubing pressure 4800#, avg. injection rate 10.7 HK BPM. Flushed with 30 bbls. oil. Sand-Oil open hole from 3895' to 3971' with 12,810 gallons Famariss 24 gravity refined oil and 12,810# sand, maximum tubing pressure 5600#, minimum tubing pressure 4600#, final tubing pressure 3100#, avg. injection rate 10.7 BPM. Flushed with 120 bbls. oil. Pulled 3½" OD Tubing. Ran 124 jts. 2-3/8" OD Tubing set at 3918', tubing perforations from 3914' to 3918½' Guibersen KV packer set at 3717', seating nipple at 3883', swabbed load oil. Completion - Swabbed 51.87 bbls. oil & 12.96 bbls. water in 14 hrs. with 3 to 5 trips per hour from 3900', fluid level 3400' from surface, gas volume ~~105~~ 105,210 cu. ft. per day, gravity 34.4 corrected. 24 hr. rate of oil 88.80 bbls, wf water 22.08 bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Barbara Craig
Position Foreman
Company Amerada Petroleum Corporation