NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FF Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 15 u.s.g.s. LAND OFFICE OIL 5-0CC IRANSPORTER GAS 1-Midland OPERATOR 1-File PRORATION OFFICE .r erator Tidewater Oil Company \overline{A} in \overline{B} Box 249, Hobbs, New Mexico Reason's) for tiling (Check proper box) Other (Please explain) Development Change in Transporter of: Formerly Standard of Texas Resonateur. oi: Ery Gas State 1-22 #1 Thunge in Cwnerchip Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ Standard of Texas, Box 1660, Midland, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease East Eumont Unit 53 State, Federal or Fee Eumont Queen State ; **198**0 Feet From The N Line and 660 E Feet From The __ West 37 E , NMPM, Line of Section 22 , Township 19 S Range Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ume of Authorized Transporter of Cil 🕱 Box 1510, Midland, Texas Texas New Mexico Pipe Line Company ame of Authorized Transporter of Casinghead Gas 💽 Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation Monument, New Mexico Twp. Ege. is gas actually connected? When Unit If well produces oil or liquids, give location of tanks. 22 Æ 19 Yes 4-1-57 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Cil Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Derth P.B.T.D. Pobl Name of Producing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Original	Signed	By:
B. M. BREINING		

(Signature)

Area Engineer

July 14, 1965

(Date)

APPROVED_		, 19
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County

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.