

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Handed to District Office 8:00 AM 10-22

COMPANY STANDARD OIL COMPANY OF TEXAS Box 698, Monahans, Texas
(Address)

LEASE State 1-22 WELL NO. 1 UNIT E S 22 T 19S R 37 E
DATE WORK PERFORMED 7-24 to 8-5-58 POOL Gumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Recompletion

Detailed account of work done, nature and quantity of materials used and results obtained. Drilled out cement plug from 3933 to 3938 and drilled 6-1/8" hole to a total depth of 3974'. Attempted to break down formation from 3940 - 3974' using low surface tension acid with 7000 psi. Formation would not break. Held 5000 psi on formation for 3 1/2 hrs but formation still would not break. The interval from 3754-80, 3786-94, and 3804-19 was perforated with 4 jets per foot, a retrievable bridge plug set at 3840'; and a full bore cementer at 3717'. The perforated interval was treated (through 3" tubing) with 500 gal acid, 10,000 gal gelled water & 10,000 gal sand. Well was shut in overnight. Subsequently 250 bbls water with trace of oil flowed & was swabbed from the well. The full bore cementer & retrievable bridge plug were pulled, 2" EUE tbg, pump and rods were ran in, and the well placed back on production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3654 TD 3938 PBD 3933 Prod. Int. 3878-88 Compl Date 10-18-56
Tbng. Dia 2-3/8" Tbng Depth 3896 Oil String Dia 7" Oil String Depth 3940'
Perf Interval (s) 3878-88 & 3904-18'
Open Hole Interval _____ Producing Formation (s) Penrose

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>July 58 Avg.</u>	<u>8-9-58</u>
Oil Production, bbls. per day	<u>9</u>	<u>5</u>
Gas Production, Mcf per day	<u>7.65</u>	<u>4.25</u>
Water Production, bbls. per day	<u>12</u>	<u>12</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>850</u>	<u>850</u>
Gas Well Potential, Mcf per day		

Witnessed by E. J. Green

STANDARD OIL COMPANY OF TEXAS

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. F. Duran
Position District Engineer
Company STANDARD OIL COMPANY OF TEXAS