

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 27, 1956
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas State 1-22 (B-2277) Well No. 2 in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D 22, Sec. 22, T. 19S, R. 37E, NMPM, Eumont. (Oil) Pool
(Unit)

Lea, New Mexico County. Date Spudded 10-31-56, Date Completed 11-19-56

Please indicate location:

660			
660.			

Elevation 3647 Gr. Total Depth 3996, P.B. 3989

Top oil/gas pay 3932 Top of Prod. Form 3807 (Penrose)

Casing Perforations: 3932-3944, 3957-3984 or

Depth to Casing shoe of Prod. String

Natural Prod. Test Not Tested BOPD

based on bbls. Oil in Hrs. Mins.

Test after Fracturing 103 BOPD

Based on 100 bbls. Oil in 23 Hrs. 15 Mins.

Gas Well Potential

Size choke in inches 14/64

Date first oil run to tanks or gas to Transmission system: 11-24-56

Transporter taking Oil or Gas: McWood Corporation

Casing and Cementing Record

Size Feet Sax

9 5/8"	455	350
7"	3995	300
2" tbg	3953	not cmtd
No packers or hangers		

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11/27/56, 19

Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Fischer

By: J. D. Hamilton
(Signature)

Title

Title: Production Foreman
Send Communications regarding well to:

Name: Standard Oil Company of Texas

Address: P. O. Box 397, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE. NOV 27 PM 1:34

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Standard Oil Company of Texas Lease State 1-22 (State B-2277)
Address P. O. Box 397, Hobbs, New Mexico P. O. Box 1249, Houston, Texas
(Local or Field Office) (Principal Place of Business)
Unit D, Well(s) No. 2, Sec. 22, T. 19S, R. 37E, Pool Eumont (Oil)
County Lea, New Mexico Kind of Lease: Oil
If Oil well Location of Tanks Center of NW 1/4 Section 22, T-19S, R-37E, NMPM
Authorized Transporter McWood Corporation Address of Transporter
c/o Blackburn Tank Truck Service, Hobbs, NM Abilene, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27 day of November, 1956

Standard Oil Company of Texas

Approved NOV 23 1956, 1956

OIL CONSERVATION COMMISSION

By J. D. Hamilton

By E. J. Fisher

Title Production Foreman

Title

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.