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Revised 7/71
(Form C-)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Daya Operating Company Atlantic-Terry
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 24, T. 13S, R. 37, NMPM.
Wildcat Pool Lea County.

Well is 660 feet from North line and 190 feet from East line
of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 2-16-61, 19. Drilling was Completed 3-2-61, 19.

Name of Drilling Contractor L. Scherre Exploration, Inc.

Address Citizens National Bank Bldg., Abilene, Texas

Elevation above sea level at Top of Tubing Head 3610 ft. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3997 to 4017 No. 4, from 4220 to 4236
No. 2, from 4101 to 4117 No. 5, from 4247 to 4266
No. 3, from 4140 to 4158 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	263	Tap & Set			Surface
4 1/2"	9.5	New	4266	Ball			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	260'	210	Pump & Plug		
8 5/8"	4 1/2"	4266'	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 4250-57. Acidized with 50 gallons mud acid. Swabbed 369 barrels of water and 84 barrels of load oil in 24 hrs. ending 3-14-61. Set bridge plug at 4220'. Perforated from 4141-47, 4166-70, 4161-64, and 4142-46. Acidized with 2,000 gallons mud acid. Fraced with 20,000 gallons of oil and 10,000 of sand. After swabbing the well for 3 days, it was producing about 1 barrel of fluid per hr. of which 50% was water and 50% was load oil. The plan to plug and abandon this well in the near future.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS 9

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4266 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION
DRY HOLE

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 1575	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 1755	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 2702	T. Montoya.....	T. Farmington.....
T. Yates..... 2861	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 3125	T. McKee.....	T. Menefee.....
T. Queen..... 3697	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 4070	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4247	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100		4117	4140	23	dolomite
100	1575	1475	Red bed with streaks of anhydrite & gypson	4140	4198	58	sand & sandy dolomite
				4198	4220	22	dolomite & sandy dolomite
1575	1755	180	anhydrite	4220	4230	10	sand
1755	2702	947	salt	4230	4247	17	sandy dolomite
2702	2861	159	red shale & anhydrite	4247	4266	19	dolomite
2861	3005	144	red shale, sand & anhy.				
3005	3115	110	dolomite & red shale				
3115	3125	10	sand				
3125	3697	572	anhydrite with streaks of dolomite & shale				
3697	3732	35	sand				
3732	3835	103	dolomite with streaks of of sand & shale				
3835	3880	45	sand & dolomite				
3880	3997	117	dolomite with streaks of sand & shale				
3997	4017	20	sand				
4017	4101	84	dolomite				
4101	4117	16	sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

4-12-61
(Date)

Company or Operator Days Operating Company

Address 415 Cit. Nat'l Bnk., Abilene, Texas

Name W. M. Marshall

Position or Title Superintendent