

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Crude Oil Company, 1201 V & J Tower Building, Midland, Texas

(Address)

LEASE McNeill WELL NO. 1-25 UNIT G S 25 T 19-S R 37-E

DATE WORK PERFORMED 6-29-59 to 7-14-59 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

6-29-59: Ran 134 jts. 5½" csg. (4291') set @ 4304' w/300 sx. 4% gel, 100 sx. Neat. P. D.  
5:00 p.m. 6-29-59. WOC until 7-1-59. Tested pipe w/1000 psi for 30 mins. Held o.k.

7-3-59: Perforated csg. 4226-40' 4 jet shots/ft. Ran 134 jts. (4230') 2" tbg. set @ 4240'.  
Acidized 500 gals. MEC acid. Max. pressure 3700#, minimum pressure 2400#.

After recovering acid and load fluid, swabbed at rate of 9 BO and 154 BSW/11 hrs.

Now shut-in. Installing pumping unit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_

Position Division Superintendent

Company Texas Crude Oil Company