NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule)	Form C - 103 (Revised 3-55)
COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New M (Address)	
LEASE <u>W. A. Hudson</u> WELL NO. 1 UNIT M S 26 DATE WORK PERFORMED <u>1-8 thru 10-57</u> POOL Undesignated	
This is a Report of: (Check appropriate block) Results of Telestical Work Beginning Drilling Operations Remedial Work Plugging Other	est of Casing Shut-off ork

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 123 joints (3887') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 3899' with 1100 sacks 4% Gel cement. Plug at 3896'. Maximum Pressure 1050#. Job completed 5:45PM 1-8-57.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3896-3899". Tested below casing shoe with 1000" for 30 minutes. No drop in pressure.

FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ON	τv	ana baran da sa	
Original Well	Data:					
DF Elev	TD	PBD	Prod. Int.	Compl Date		
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth		
Perf Interval	(s)				<u></u>	
Open Hole Inte	erval	Pro	oducing Formation	(s)		
RESULTS OF	WORKOVER		n ann an an Anna ann an Anna ann an Anna an Ann	BEFORE	AFTER	
Date of Test						
Oil Production	, bbls. per	day				
Gas Productio	n, Mcfper	day		na a sana na na sana na	and a state of the second state	
Water Product	ion, bbls. p	er day				
Gas-Oil Ratio,				and adapting from a surplus, we are placed at a subsystem of		
Gas Well Poter				and a start of the		
Witnessed by_					- angel. 10. Weighting of gentline standards specific system and an angel of the specific system and the specific spe	
				(Company)		
Name EA. Fisches Name			tify that the information given and complete to the best of e.			
Title Engineer District II			Position Area	Position Area Supt. of rrod.		
Date			Company Gul	di Corporati	opa	
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