



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

H. A. Hudson
(Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 26, T. 19-S, R. 37-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 26-19-37 If State Land the Oil and Gas Lease No. is B-2736

Drilling Commenced 3-3, 1957. Drilling was Completed 3-16, 1957

Name of Drilling Contractor Oscar Bourg Drilling Co.

Address Box 73, Midland, Texas

Elevation above sea level at Top of Tubing Head 3607'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3816' to 3883' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	421'	Baker			
5-1/2"	14#	New	3876'	Baker		3816-3883'	Surface pipe production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	436'	350	Pump & Plug		
7-7/8"	5-1/2"	3889'	1036	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations in 5-1/2" casing from 3816-3883' with 250 gallons mud acid.

Treated formation thru perforations in 5-1/2" casing from 3816-3883' with 10,000 gallons refined oil with 1# sand per gallon. Pumped 30# crushed mothballs in 8 bbls oil.

Treated formation with 10,000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation. Flowed 229 bbls oil, no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3290 feet and from feet to feet
 Cable tools were used from feet to feet and from feet to feet

PRODUCTION

Put to Producing 3-18 , 1957

OIL WELL: The production during the first 24 hours was 229 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment A.P.G. Gravity 35.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1450'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
T. Salt			T. Montoya		T. Farmington
T. Yates	2779'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3043'		T. McKee		T. Menefee
T. Queen	3600'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.70		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - ELECTRO-SURVEY
	1412		Red Bed			1/2 - 420'	
	1513		Red Bed and Anhydrite			1/2 - 900'	
	1620		Anhydrite			1 - 1413'	
	2700		Salt and Anhydrite			1-1/4 - 1935'	
	2874		Anhydrite			1/2 - 2296'	
	2950		Anhydrite and Lime			1-1/2 - 2874'	
	3290		Lime			3/4 - 3068'	
						2 - 3344'	
						2-1/4 - 3496'	
						2 - 3572'	
						1-3/4 - 3616'	
						2 - 3707'	
						2-3/4 - 3739'	
						2 - 3818'	
						2-1/4 - 3865'	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 17, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

ORIGINAL

By: Area Supt. of Prod.

G. E. T.