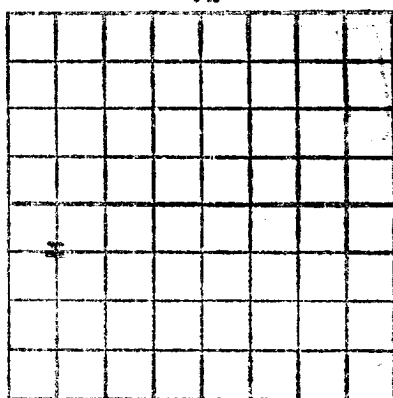


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company N. M. State "AT"
(COMPANY OR OPERATOR) (LEASE)
WELL NO. 1 IN NW 1/4 OF SW 1/4 OF SEC. 26, T. 19-S, R. 37-E, NMPLA
Eumont POOL Lea COUNTY.
WELL IS 1980 FEET FROM south LINE AND 660 FEET FROM west LINE
OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-2736
DRILLING COMMENCED 4-8, 1957 DRILLING WAS COMPLETED 4-25, 1957
NAME OF DRILLING CONTRACTOR Gackle Drilling Company
ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3609 Gr THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3833 TO 3890 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	309.34	Larkin	-	-	surface
5-1/2	15.5	new	3938.50	Larkin	-	-	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	321	200	B-J Service	-	-
7-7/8	5-1/2	3950	1600	B-J Service	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

4-19-57 Perforated 5 1/2" csg from 3833 to 3890' with 4 jet shots per foot.
4-20-57 Acid washed perforations with 1000 gallons reg acid, injection rate 3.5 BPM. Swab dry.
4-21-57 Frac perforations from 3833 to 3890 with 15,000 gallons refined oil and 22,500# sand, avg inj rate 14.1 bbls per min. After all load oil was recovered, well produced 44.13 bbls PLO on 24 hr. test, gas 30 Mcf, GOR 675.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT