MODES OFFICE OCC NEW MEXICO BULLOPINSERVATION COMMISSION MISCELLANEOUS REPORTS ON MELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Hunkle Oil & Refining Compan	277, 3 2000 3 2000				
	•	(ADDRESS)			
ELASE N State AT WELL NO.	3 INIT E	e 26	" 19S	₽ 37E	
DATE WORK PERFORMED 5-19, 5-20, 5-21,					

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOC	CK) X RESU	LTS OF TEST	OF CASING	SHIIT-OFF	
A BEGINNING DRILLING OPERATIONS	اسط		J. 4710.110	0.101-017	
Example Downself	L KEME	EDIAL WORK			
PLUGGING	OTHE	R	· · · · · · · · · · · · · · · · · · ·		
DETAILED ACCOUNT OF WORK DONE, NATURE AN	ID QUANTITY OF MATERIA	ALS USED AND	PESUITS OF	RTAINEN	
pudded 11" hole at 5:30 PM 5-19-57. k 00 sacks 4% gel and 100 sacks reg neat	an 300.90' of 8-5/8' . POB 4:25 AM 5-20-	'csg set a -57. Cmt C	it 314'. (Cemented wi	
ested with 1000# for 30 min. o drop in pressure.					
rilled plug and cmt at 5:15 AM 5-22-57					
	•				
DRIGIPIAL WELL DATA:					
DE ELEV	PROD. INT	С	OMPL DATE	rik litte big Scottlick Scotting has dignificated and Assaultic, Ac-	
BNG. DIATBNG. DEPTH	OIL STRING DIA	OIL	STRING DEPT		
PERF INTERVAL(S)				H	
'iDEA! Marite (altreasea)				A second of the second	
A DATE OF THE PARTY OF THE PART	PRODUCING FORMATIC	DN(S)			
A DATE OF THE PARTY OF THE PART	PRODUCING FORMATIO	DN(S)BEFORE		AFTER	
ESULTS OF WORKOVER:	PRODUCING FORMATK			nder debenaarier die deutschalte de deutst 170	
ESULTS OF WORKOVER: ATE OF TEST	PRODUCING FORMATK			nder debenaarier die deutschalte de deutst 170	
PATE OF TEST DIL PRODUCTION, BBIS. PER DAY	PRODUCING FORMATION			nder debenaarier die deutschalte de deutst 170	
PATE OF TEST OIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY	PRODUCING FORMATK			nder debenaarier die deutschalte de deutst 170	
PATE OF TEST OIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY	PRODUCING FORMATK			nder debenaarier die deutschalte de deutst 170	
PATE OF TEST DIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY VATER PRODUCTION, BBIS. PER DAY BAS-OIL RATIO, CU. 17. PER BBL.	PRODUCING FORMATK			nder debenaarier die deutschalte de deutst 170	
PATE OF TEST OIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY BAS-OIL RATIO, CU. 17. PER BBI. BAS WELL POTENTIAL, MCF PER DAY	PRODUCING FORMATION	BEFORE		nder debenaarier die deutschalte de deutst 170	
RESULTS OF WORKOVER: PATE OF TEST DIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. FER DAY BAS-OIL RATIO, CU. IT. PER BBL. BAS WELL POTENTIAL, MCF PER DAY VITNESSED BY		BEFORE	any	nder debenaserer in framskriveniske i vlaset i 17	
RESULTS OF WORKOVER: PATE OF TEST DIL PRODUCTION, BBIS. PER DAY BAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY BAS-OIL RATIO, CU. IT. PER BBL. BAS WELL POTENTIAL, MCF PER DAY	Humble Oil & R	efining Comp (COMPANY	any 7	AFTER GIVEN ABOX	
CATE OF TEST CA	Humble Oil & R	efining Comp (COMPANY	any 7	AFTER GIVEN ABOY	
CATE OF TEST OIL PRODUCTION, BBIS. PER DAY CAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY CAS-OIL RATIO, CU. 17. PER BBI. CAS WELL POTENTIAL, MCF PER DAY VITNESSED BY. OIL CONSERVATION COMMISSION	Humble Oil & R HEREBY CERTIFY IS TRUE AND COM	efining Comp (COMPANY THAT THE IN PLETE TO THE	any FORMATION BEST OF MY	AFTER GIVEN ABOX	
CATE OF TEST DIL PRODUCTION, BBIS. PER DAY GAS PRODUCTION, MCF PER DAY VATER PRODUCTION, BBIS. PER DAY SAS-OIL RATIO, CU. IT. PER BBL. GAS WELL POTENTIAL MCF PER DAY VITNESSED BY.	Humble Oil & R HEREBY CERTIFY IS TRUE AND COM NAME AND POSITION Age	efining Comp (COMPANY THAT THE IN PLETE TO THE	any FORMATION BEST OF MY	GIVEN ABOYKNOWLEDGIE	

NOTICE OF INTENTION TO DRILL

Notice must be given to	he District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion
1 1 1/ 1	and approval obtained before drifting of recompletion
ocgins. It changes in the prot	osed plan are considered advisable. a conv of this notice showing such changes will be maximal as the find and
Culturale alian market in OTITALT	the towns of the sender.
Submit this notice in QUINI	UPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-
Alone of the Committee .	The state of the s
tions of the Commission.	If State Land submit & Conice Attach Form C. 108 in twinliants to Alema 2 contra as some
	If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Midland, Texas										
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen:				AMENDED APPLICATION						
		:6-3 4		·						
Tou a	Humble	notined that	nt 18 our : Rofininc	intention to commence the	he Drilling of a well to be	known as	4.7.4.			
	ttmm.r.c	·	MY THINK	(Company	y or Operator)	CC. Lease N	0. 47472	•••••		
	Nev Ne	xico Ste	te"AT"		, Well No	in	"E" Th	e well is		
located	1980	feet f	rom the	North			(Unit)			
***************************************	West	,		line of Section	26 _{, T.} -19-S	ine and	EIeet 1	rom the		
(GIVE LC	CATION	FROM SEC	TION LI	NE) Eur	mont Pool,	, R <u></u> Lea	4, NMPM.	County		
				If State Land the Oil	and Gas Lease is No. Sta	te B - 2736		county		
	l				wner is					
D	С	В	A							
					ll with drilling equipment a					
"E"	F	G	н							
					bond is on file					
r	K	J	I	Drilling Contractor Cackle Drilling Company						
							••••••	••••		
М	N	O	P							
				formation at a second	this well in the	Succer para	•••••••••••••••••••••••••••••••••••••••			
See Att	ached P	lats			ximate depth of 40.		***************************************	feet.		
We pr	opose to us	e the followi	ng strings o	of Casing and to cement	them as indicated:					
Size of Hole		1	of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cemer			
1"	1	8	5/8"	24#	New	3001		**		
7 7/8	•	5 1/2		14#	New	3 950	150 sks. 3	+**		
					The W	8930	700 sks.			
										
If cha	nges in the	above plans	become a	dvisable we will notify yo	u immediately.		!			
ADDI	TIONAL 1	INFORMAT	TION (If	recompletion give full de	etails of proposed plan of w	ork.)				
TT Clr	culate .	to surra	ce			,				
TAT CIY	corrate.	to 8 5/8	casin	g 						
feet	from t	he West	line to	location as show	tion from 2086 feet m hereon. Form C	from the Sc	uth line and	1874		
		ac nebe		TOCTOTOR OR DITOR		TEO B MELE C	orrect as Ill	.ea •		
Approved, 19			, 19	Sincerely yours,						
Dicept us I	onows.				Humble Oil 8	Refining Co				
					Ву	(Company or Operat	e fand			
OH CONCEDIVATION CONTROL				Miccion	Position Div. Chief Clerk					
OIL CONSERVATION COMMISSION				MISSION	Send Communications regarding well to					
Ву		1	120	CHIL	NameLe I	•	lend Tovos			
		~			A J.J PSOY		IBTO PAYOR			