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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE
1-CONTINENTAL OIL COMPANY - HOBBS

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name EAST EUMONT UNIT	
9. Well No. 74	
10. Field and Pool, or Wildcat EUMONT QUEEN	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 249, HOBBS, NEW MEXICO 88240

4. Location of Well
 UNIT LETTER **J**, **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM
 THE **EAST** LINE, SECTION **27** TOWNSHIP **19-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3624 RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Additionally perforated 5-1/2" casing 3757 to 3816' selectively with 19 jets. Treated with 20,000 gals. and 20,000# 20-40 sand; 1,000 gals. 15% NE acid and 200# benzoic acid and 200# salt as blocking agent. Final log indicated treated old perforations BP set @ 3824', packer @ 3698'. Treated with 1,000 gals. 15% NE acid, 20,000 gals. and 20,000# 20-40 sand. Final log showed good treatment from 3760' to 3816' and minor treatment 3757-58'. Washed sand off BP and pulled. Put well back on pump.

Well was pumping 35 BO and 6 BWPD prior to workover. Production after workover tested 59 BO and 108 BLW, in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
 SIGNED **C. L. Wade:** **C. L. Wade** TITLE **AREA SUPERINTENDENT** DATE **APRIL 11, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: