

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AREA 640 ACRES Aztec 011 & Gas Company Maxwell-State .4 of SW 4, of Sec. 27 T. 198 R. 37E NMPM Eumont Pool County. 6601 South line and 1980 May 15. Makin Drilling Company Name of Drilling Contractor..... Elevation above sea level at Top of Tubing Head. 3591 (3599 KB)...... The information given is to be kept confidential until (All messurements from KB) OIL SANDS OR ZONES 37501 33301to......to.......to No. 2, from..... IMPORTANT WATER SANDS CASING RECORD WEIGHT PER FOOT NEW OR KEND OF CUT AND PULLED FROM AMOUNT SIE PERFORATIONS PURPOSE 8-5/8 214 115 Now Float Surface Π_{ij} Hew 39001 Float 3790-3800 Production MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACES MUD AMOUNT OF MUD USED New New RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3790* - 3800*, 3810 -14* & 3819* - 29* Acidized with 500 gals MCA and 1000 gals 15% regular acid in two stages. Fractured with 17000 gals oil and 13000 # sd, max press 3900 psi. Average injection rate 11 BPM. Flowed 125 BLD on 14/64" choke 3370Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

The tools were used from Feet to Formation Feet to Producing June 1	11	were use	d from	feet to	3400	feet and	from		feet tofeet to	feet
As well: The production during the first 24 hours was 125	able tools v	were used	from	leet to			HOIII			
WELL: The production during the first 24 hours was 125		•	Tona 1		_	IION				
Was oil;	t to Produ						_			100 «
S WELL: The production during the first 24 hours was. M.C.F. plus barrel liquid Hydrocarbon. Shut in Pressure libs	L WELL	_								
S WELL: The production during the first 24 hours was. M.C.F. plus. barrele liquid Hydrocarbon. Shut in Pressure. lbs.						9	% water;	and		% was sediment. A.P.
liquid Hydrocarbon. Shut in Pressure		`,	•							
Please Indicate Below Formation tops In conformance with Geographical Section of State Southeastern New Mexico Northwestern New Mexico	S WELL	: The p	production du	ring the first 24 hours	vas	М	.C.F. plu	3		barrels
Northwestern New Mexico		liquid	l Hydrocarbo	n. Shut in Pressure	lbs.					
Northwestern New Mexico Northwestern New Mexico	ength of	Time Shu	t in	·····						
Anhy 1398! T. Devonian. T. Ojo Alamo. Salt 1517! T. Silurian. T. Kirtland-Fruitland. Salt 2590! T. Montoya. T. Farmington. Yates 2790! T. Simpson. T. Pictured Cliffs. 7 Rivers 2971! T. McKee. T. Menefee. Queen 3560! T. Ellenburger. T. Point Lookout. Grayburg 3682! T. Gr. Wash. T. Mancos. San Andres. T. Granite. T. Dakota. Glorieta. T. T. T. Morrison. Drinkard. T. T. T. T. Morrison. Drinkard. T. T. T. T. Penn. Tubbs. T. T. T. T. T. Abo. T. T. T. T. Penn. T. T. T. Miss. T. T. T. FORMATION RECORD From To Thickness in Feet O 1300! 1300! Red Beds O 1517! 217! Anhy & Red Beds Solt & Anhydrite & Sand	PLEAS	SE INDI	CATE BELO	W FORMATION TO	PS (IN CONF	ORMANC	E WITH	GEOGR	APHICAL SE	CTION OF STATE):
Salt 1517! T. Silurian. T. Kirtland-Fruitland. Salt 2590! T. Montoya. T. Farmington. Yates. 2790! T. Simpson. T. Pictured Cliffs. 7 Rivers 2971! T. McKee. T. Menefee. Queen. 3550! T. Ellenburger. T. Point Lookout. Grayburg 3692! T. Gr. Wash. T. Mancos. San Andres. T. Granite. T. Dakota. Glorieta. T. T. Morrison. Drinkard. T. T. T. Morrison. Drinkard. T. T. T. T. Penn. Tubbs. T. T. T. T. Penn. Miss. T. T. T. T. T. T. Penn. T. T. T. T. Miss. T. T. T. T. FORMATION RECORD From To Thickness in Feet O 1300! 1300! Red Beds O 1517! 217! Anhy & Red Beds 590! 3400! 510! Anhydrite & Sand		* * *	,							
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Yates 2790 T. Simpson	Salt	2590) *						Farmington	
Queen 3560* T. Ellenburger T. Point Lookout Grayburg 3682* T. Gr. Wash T. Mancos San Andres T. Granite T. Dakota Glorieta T. T. Morrison Drinkard T. T. T. Penn Tubbs T. T	Yates	2790	<u>) </u>							
Grayburg 3682* T. Gr. Wash. T. Mancos. San Andres. T. Granite. T. Dakota. Glorieta. T. T. T. Morrison. Drinkard. T. T. T. Penn. Tubbs. T.										
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2590*3400* 510* Anhydrite & Sand	0	15171	2171	Anhy & Red	Bed#					
2590'3400' 510' Anhydrite & Sand	517	2590+	9631	Salt & Anh	vdrite		19# 10 101 14 Million			
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it				ATTACH SEPARAT	:					

Address P. O. Box 847. Hobbs. N. M.

Position or Title....

Company or Operator. AZTEC OIL & GAS CO.

Original Signed By

Name.....P. R. WATTS: JR.